2013 First Half-year Report of MOL Group

2013 FIRST HALF-YEAR REPORT OF MOL GROUP

MOL Hungarian Oil and Gas Plc. (Reuters: MOLB.BU, MOLBq.L, Bloomberg: MOL HB, MOL LI; homepage: www.mol.hu/en), today announced its 2013 second quarter and first half year management report. Pages 16-40 of this report contain a set of unaudited interim condensed consolidated financial statements for the six-month period ended 30 June 2013 as prepared by the management in accordance with IAS 34 Interim Financial Reporting.

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MOL Group financial results

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	(IFRS), in HUF billion	H1 2012 restated	H1 2013	Ch. %
1,293.2	1,320.0	1,318.8	-	Net sales revenues	2,667.0	2,613.2	(2)
136.7	95.1	75.1	27	EBITDA	232.5	231.8	-
133.2	**95.1**	**93.6**	**2**	**EBITDA excl. special items**[1]	**268.8**	**228.4**	**(15)**
140.4	**111.5**	**150.2**	**(26)**	**Clean CCS-based EBITDA** [1] [2]	**288.6**	**252.0**	**(13)**
65.4	22.5	0.7	3,310	Profit from operation	84.0	88.0	5
62.0	**22.5**	**19.2**	**17**	**Profit from operation excl. special items**[1]	**120.3**	**84.6**	**(30)**
69.2	**38.9**	**75.8**	**(49)**	**Clean CCS-based operating profit** [1] [2]	**140.1**	**108.2**	**(23)**
7.9	17.7	18.5	(5)	Net financial expenses/(gain)	23.5	25.6	9
32.3	**20.0**	**0.5**	**3,919**	**Net profit for the period**[3]	**74.4**	**52.3**	**(30)**
29.6	24.4	4.9	402	Net profit for the period excl. special items[1]	93.8	53.9	(43)
57.3	238.4	162.2	47	Operating cash flow	151.8	295.7	95
				EARNINGS PER SHARE			
366	226	6	3,667	Basic EPS, HUF	847	592	(30)
335	275	55	400	Basic EPS excl. special items [3],HUF	1,068	610	(43)
				INDEBTEDNESS			
1.51	1. 13	1.67		Simplified Net debt/EBITDA	1.67	1.13	
25.0%	21.2%	27.9%		Net gearing[22]	27.9%	21.2%	

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	(IFRS), in USD million	H1 2012 restated	H1 2013	Ch. %
5,761	5,830	5,744	2	Net sales revenues	11,697	11,589	(1)
609	420	327	28	EBITDA	1,020	1,028	1
594	**420**	**408**	**3**	**EBITDA excl. special items**[1]	**1,179**	**1,013**	**(14)**
625	**492**	**654**	**(15)**	**Clean CCS-based EBITDA** [1] [2]	**1,265**	**1,117**	**(13)**
291	100	3	3,358	Profit from operation	369	390	6
276	**100**	**84**	**19**	**Profit from operation excl. special items**[1]	**528**	**375**	**(29)**
308	**172**	**330**	**(48)**	**Clean CCS-based operating profit** [1] [2]	**614**	**480**	**(22)**
35	78	81	(3)	Net financial expenses/(gain)	103	114	10
144	**88**	**2**	**3,976**	**Net profit for the period**[3]	**326**	**232**	**(29)**
132	108	21	410	Net profit for the period excl. special items[1] [3]	411	239	(42)
255	1,053	706	49	Operating cash flow	666	1,311	97
				EARNINGS PER SHARE			
1.6	1.0	0.0	3,720	Basic EPS, HUF	3.7	2.6	(29)
1.5	1.2	0.2	407	Basic EPS excl. special items [3], USD	4.7	2.7	(42)

(1) Special items of operating profit, EBITDA are detailed in Appendix II and IV.
(2) (3) (4) (22) *Please see Appendix XI.*

Mr Zsolt Hernádi, MOL Chairman-CEO commented:

"Our second quarter results were negatively impacted by both external and internal forces, especially in the Upstream segment. Lower crude oil prices and ever-decreasing hydrocarbon production left their mark on the contribution of this, our most profitable business segment. Nevertheless, against the background of an unfortunate market environment, we were able to strengthen our Upstream business significantly through two developments, both of which will be very important to our future success.

First, we reached a significant milestone in our Kurdistani operations when the regional government approved the Shaikan Block Field Development plan, which brings the first phase of production within closer reach. These barrels will really help us to counterbalance the decline of matured fields.

Second, we strengthened our top management team with a new Executive Vice President - Upstream. To this, probably our most important business area, Mr. Alexander Dodds brings remarkable international industry-specific management experience to MOL Group and I'm sure that he'll contribute to our long-term success to a great extent"

Second quarter 2013 results

In Q2 2013, MOL Group generated a clean CCS EBITDA of HUF 112bn, 21% below the previous quarter. The lower result is mainly attributable to the weaker Upstream contribution, while Downstream and Gas Midstream delivered flattish result. In Upstream the lower crude oil price and consequently the lower average realized hydrocarbon price (-9% QoQ), in addition, the further declining production drove the result. In Downstream positive effect of the seasonally stronger demand and sales was weakened by deteriorating external conditions, like lower motor fuel crack spreads and shrinking Brent-Urals spread and some unplanned shutdowns. Relatively stable Gas Midstream performance was the result of combined effect of the seasonally weaker gas transmission (FGSZ) contribution and moderated losses in Croatian gas trading business .

Group EBITDA, excluding special items, amounted to HUF 95bn, below the previous quarter, but a 2% improvement YoY mainly as a result of HUF 40bn net difference of the inventory and FX revaluation in Downstream between Q2 2013 and the base period.

The Group generated HUF 238bn operating cash-flow in Q2 2013, a 47% increase in comparison to the base partly as a result of lower working capital need due to the lower crude oil price environment.

First half 2013 results

In the first half of 2013, MOL delivered clean CCS EBITDA of HUF 252bn, which is 13% behind last year's performance during the same period.

The Upstream segment suffered from various factors, all adversly influencing the results: significantly lower realized hydrocarbon price (by 9% YoY), shrinking production (by 8% YoY, excluding Syria) and unfavourable FX movements.

Downstream performance improved by roughly 25% on reported and clean level as well, despite the slightly worsening refinery margin environment. Improving petrochemical margin, higher refined product sales despite the contracting market demand and the delivered efficiency improvement actions are behind the better performance.

MOL realized an operating cash flow of HUF 296bn during the first six months of 2013 (up by 95% yoy) that strengthened the Group's financial position further. As a result, net gearing ratio decreased to 5 years low to 21%.

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	EBITDA Excluding Special Items (HUF bn) [1]	H1 2012	H1 2013	Ch. %
106.1	79.6	104.1	(24)	Upstream	215.2	185.8	(14)
33.8	25.6	(5.9)	n.a.	Downstream	47.2	59.4	26
41.0	42.0	50.7	(17)	CCS-based Downstream EBITDA [1]	67.0	83.0	24
15.2	14.0	13.5	4	Gas Midstream	31.3	29.2	(7)
(11.5)	(14.3)	(6.1)	134	Corporate and other	(13.2)	(25.8)	96
(10.4)	(9.8)	(11.9)	(18)	Intersegment transfers [14]	(11.7)	(20.2)	74
133.2	**95.1**	**93.6**	**2**	**Total EBITDA Excluding Special Items**	**268.8**	**228.4**	**(15)**

[1] *Special items of operating profit and EBITDA are detailed in Appendix II. and IV.*
[14] Please see Appendix XI.

- **Upstream:** EBITDA before special items decreased to HUF 186bn in H1 2013 which is lower by 14% compared to H1 2012. On the one hand the performance was negatively affected by the drop of average hydrocarbon prices, mainly attributable to the decline in natural gas prices. On the other hand the Group faced shrinking production mostly driven by the gas production decrease in the CEE region. Moreover, there were some write-offs related to overdue receivables in our Egyptian operations.
- **Downstream:** The clean CCS-based EBITDA amounted to HUF 83bn in H1 2013 representing a 24% improvement compared to the base period. Though our performance was negatively impacted by some external factors like the tighter Brent-Ural spread or the slightly worsening captured refining margins it was more than offset by the following positive factors. Firstly, our efficiency improvement program is in full swing. Secondly, total refined product sales increased compared to the depressed levels a year ago. Finally, integrated petrochemical margins showed a major improvement from historically low levels in H1 2012.
- **Gas Midstream:** EBITDA, excluding special items, of HUF 29bn in H1 2013 is a 7% drop back compared to the same period of 2012. The Hungarian gas transmission business was adversely impacted by the cut in regulated

returns which could not be fully offset by internal cost saving measures. The Croatian gas trading business still delivered heavy losses (HUF 18bn) in the still challenging price environment, however, decreasing sales volumes had some positive impact on the business.

- **Net financial expenses** were HUF 44bn in H1 2013, representing mainly net interest expenses on borrowings and the write-off of the investment held by FGSZ Zrt. in the Nabucco Project (HUF 5bn).
- **CAPEX spending** was HUF 89bn in H1 2013. In line with our communicated strategy CAPEX spending is focused on upstream, 65% of the spending is associated to the exploration and development.
- **Operating cash flow** amounted to HUF 296bn in H1 2013 due to the significant **decrease** in working capital elements resulting in a cash inflow of HUF 68bn (compared to the cash outflow of HUF 63bn in H1 2012). Operating cash flow before changes in working capital **decreased m**arginally (by 3%) to HUF 243bn.
- **Simplified net debt to EBITDA stood at 1.1x** at the closing of the current quarter, well within the comfort zone and decreased from 1.7x parallel with the gearing ratio, down from 28% to 21% YoY.
- **Sustainable development:** from H1 2013 MOL Group as a sign of its commitment towards sustainable development has started to integrate sustainability content into quarterly management reports. The non-financial overview section (page nr. 14) gives a brief summary on key events and achievements in the field of sustainability performance in the given period and also gives an update on selected key indicators.

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Upstream

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	Segment IFRS results (HUF bn)	H1 2012 restated	H1 2013	Ch. %
106.1	79.6	94.5	(16)	EBITDA	194.0	185.8	(4)
106.1	**79.6**	**104.1**	**(24)**	**EBITDA excl. spec. items[1]**	**215.2**	**185.8**	**(14)**
74.1	46.4	59.8	(22)	Operating profit/(loss)	126.3	120.5	(5)
74.1	**46.4**	**69.5**	**(33)**	**Operating profit/(loss) excl. spec. items[1]**	**147.4**	**120.5**	**(18)**
22.2	**35.7**	**28.3**	**26**	**CAPEX and investments**	**49.5**	**57.9**	**16**
11.9	18.7	12.4	51	o/w exploration CAPEX	23.6	30.8	31

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	Hydrocarbon Production (mboe/d) [5] (gross figures before royalty)	H1 2012	H1 2013	Ch. %
40.6	**40.9**	**42.3**	**(3)**	**Crude oil production [6]**	**43.0**	**40.7**	**(5)**
11.5	11.6	11.9	(2)	Hungary	11.9	11.6	(3)
8.4	8.7	8.9	(2)	Croatia	8.8	8.6	(3)
16.9	16.7	17.2	(3)	Russia	17.7	16.8	(5)
0.0	0.0	0.0	-	Syria	0.2	0.0	(100)
3.7	3.9	4.4	(11)	Other International	4.3	3.8	(12)
61.1	**58.5**	**62.8**	**(7)**	**Natural gas production**	**71.3**	**59.8**	**(16)**
29.1	26.8	25.7	4	Hungary	28.1	28.0	(0)
28.0	27.4	32.2	(15)	Croatia	33.7	27.7	(18)
13.6	13.3	16.5	(19)	*ow. Croatia offshore*	17.6	13.5	(24)
0.0	0.0	0.0	-	Syria	4.6	0.0	(100)
4.1	4.3	4.9	(13)	Other International	4.9	4.2	(15)
8.1	**7.3**	**8.5**	**(14)**	**Condensate [7]**	**9.6**	**7.7**	**(20)**
5.0	4.4	5.1	(14)	Hungary	4.8	4.7	(1)
2.5	2.3	2.7	(14)	Croatia	2.7	2.4	(13)
0.0	0.0	0.0	-	Syria	1.4	0.0	(100)
0.7	0.6	0.7	(17)	Other International	0.7	0.6	(11)
109.9	**106.7**	**113.7**	**(6)**	**Average hydrocarbon production**	**123.9**	**108.3**	**(13)**
Q1 2013	**Q2 2013**	**Q2 2012 restated**	**YoY %**	**Average realised hydrocarbon price**	**H1 2012**	**H1 2013**	**Ch. %**
90.3	81.2	84.0	(3)	Crude oil and condensate price (USD/bbl)	87.6	86.0	(2)
56.2	54.3	67.6	(20)	Average realised gas price (USD/boe)	67.7	55.2	(18)
73.6	**67.2**	**76.0**	**(12)**	**Total hydrocarbon price (USD/boe)**	**77.7**	**70.5**	**(9)**

[1] *Special items affected operating profit and EBITDA are detailed in Appendix II.*
[5] [6] [7] *Please see Appendix XI.*

Second quarter 2013 results

EBITDA, excluding special items, was HUF 80bn in Q2 2013, decreased by HUF 26bn compared to Q1 2013 mainly because of the following negative factors:

- Less favourable macro environment with 10 USD/bbl drop in crude quotation (Brent dtd) and lower average gas prices,
- Lower natural gas and condensate production in the mature CEE region
- Lower contribution of service companies and higher amount of doubtful receivables in Egypt.
- Furthermore Q1 2013 Upstream performance was increased by HUF 8bn non recurring revenue as the transfer parity of the Croatian crude oil and natural gas condensate volumes were modified.

Average daily hydrocarbon production was at 107 mboepd in Q2 2013, a decrease of 3% compared to Q1 2013. The main reasons behind the production decrease were the lower Hungarian and Croatian natural gas and condensate production partly reflecting seasonality partly natural decline. Russian production remained flattish, as BaiTex production increased in line with the development activity, but ZMB's decline (mainly influenced by CAPEX delay in 2012) offset its positive effect.

The average realized price decreased by 9% compared to the previous quarter, reflecting the decreasing oil prices and the further tightening Hungarian regulated gas price.

Upstream expenditures, including DD&A, but without special items, decreased by HUF 3bn to HUF 114bn compared to Q1 2013. Royalties on Upstream production (including export duties connected to Russian sales) amounted to HUF 29bn, decreased by HUF 3bn mainly due to lower production and lower prices and as a result of Hungarian gas price regulation. Unit OPEX, excluding DD&A, amounted to USD 8.6/boe in Q2 2013.

First half 2013 results

EBITDA, excluding special items decreased by HUF 29bn compared to the base period. The main reasons behind the drop back are the followings:

- lower production due to natural decline, maintainance activities as well as lower entitlement of INA on Adriatic-offshore fields;
- lower average realized hydrocarbon price, especially for natural gas;
- write-off of doubtful receivables in Egypt in the amount of HUF 6bn during H1 2013;
- slight unfavourable change in FX rates.

Average daily hydrocarbon production decreased compared to H1 2012. The base period contains Syrian contribution with 6.2 mboepd. **Average daily hydrocarbon production was 108 mboepd, excluding Syrian contribution**, showing a 8% decrease compared to the same period in 2012. Beyond the natural decline the main reasons behind the drop were the lower Croatian onshore and offshore gas production as a result of water encroachment and lower entitlement in PSA. However, CEE crude oil production performed relatively well, the y-o-y decline rate remained on the moderate 3% level, while the sharp decline continued on ZMB field due to previous capex delays.

Average realized price decreased mainly driven by lower gas prices.

Upstream expenditures, including DD&A, but without special items, decreased by HUF 34bn to HUF 231bn compared to H1 2012. Royalties on Upstream production (including export duties connected to Russian sales) amounted to HUF 62bn, decreased by HUF 26bn due to the impact of lower Hungarian regulated gas prices and production. Unit opex (excluding DD&A) amounted to 8.2 USD/boe in H1 2013.

Upstream capital expenditures

Upstream CAPEX was HUF 57.9bn, primary as a result of significant spending in Kurdistan Region of Iraq, CEE and on other international projects.

H1 2013 (HUF bn)	Hungary	Russia	Kurdistan Region of Iraq	Croatia	Pakistan	Other	Total (HUF bn)
Exploration	3.2	0.9	13.4	1.8	1.1	Kaz: 3.7 Oman: 3.6 Other: 3.1	**30.8**
Development	4.6	5.3	4.5	5.0	2.5	2.3	**24.2**
Upgrade maintenance, service companies & other	1.0		0.1	1.8			**3.0**
Total	**8.9**	**6.2**	**18.0**	**8.6**	**3.6**	**12.7**	**57.9**

Summary of CAPEX spending in the quarter:

- **In Kurdistani Region of Iraq:**
  - o In the **Akri-Bijeel Block** the Second Open Hole test of Bakrman-1 exploration well resulted maximum flow rate of 3,281 bbl light oil (32-35°API) and 6.9 MMscfd of sour gas inflows from Triassic Kurra Chine B reservoir. The well test of Jurassic and Cretaceous reservoirs not resulted hydrocarbon inflow, but on the basis of the new seismic and well data there is a high chance of proving the potential with a sidetrack or a new well targeting these reservoirs in a higher position. Re-testing of Triassic Kurra Chine B reservoir started at the end of July in order to prove longer term productivity of the reservoir. Drilling of Bijell-7 finished at total depth 5,050 m at end of

June, final evaluation is sill ongoing. Drilling of Bijell-2 started in March (actual depth was 2,520 m at end of June). Construction of Bijell Surface Facility stands completed and the facility has been tested and commissioned. The facility is now ready to receive production from Bijell – 1A well. Extended Well Test of Bijell-1A well resulted oil and water inflow. Under the current technical conditions, it will be subservient to deviate the well to exclude or minimize the water inflow and increase the oil productivity. As a results of this additional work, early production start is expected by the end of 2013. Seismic acquisition was continued in June, expected to be finished by the October 2013.

- In ***Block Shaikan*** the Field Development Plan (FDP) of the block was submitted to Ministry of Natural Resources with effect from 27 January 2013, and the FDP was approved on 26 June 2013. Construction of Sh-4 production facility (PF-2) is ongoing. Upgrade is being designed for the extended well test facility. Completion of Shaikan-2 well was finished. Drilling of Shaikan-7 started in June.

- **In Russia:**
  - In ***Block Matjushkinsky*** completion of two wells were finished in Severo-Ledovoye field and further three wells in Kvartovoye field. Preparatory work of the forthcoming exploration drilling program took place at Verkhnekoltogorskoye project.
  - ***Baitex:*** 19 producing wells were completed in H1 in the frame of the extensive development program. One well is under completion and further four wells are under drilling.

- **In Pakistan:**
  - ***TAL Block:*** Manzalai-10 well has been completed and tied to MGP on June 2013. Drilling of Makori East-3 expected to be finished by mid of 2013. Tie-in works of Maramzai-2 and Mamikhel-2 has been finished in May 2013 and started producing via CPF. Kot-1 exploration well started on May 2013.
  - In ***Block Karak*** the new 3D seismic acquisition is expected to be finished by August-September 2013, followed by acquisition of 177km firm plus 88km contingent 2D seismic in order to evaluate the remaining upside potential of the block.

- **In Kazakhstan:**
  - In the ***Fedorovskoye Block*** the appraisal of the Rozhkovsky area and preparation for field development continued. U-26 and U-22 appraisal wells were successfully tested with result of 2,942 boepd and 2,171 boepd flow rates from the Tournasian reservoir, while U-22 also produced 1.489 boepd from from Bobrykovskiy reservoir. The aforementioned around 50% condensate share in the test results has to be considered very attractive. U-11 appraisal well reached its final depth and will be tested in Q3.
  - In the ***North Karpovsky Block*** drilling of the first exploration well, SK-1 was finished in June 2013, logging is ongoing. Drilling of SK-2, which targets the majority of the block potential started on 2 July, well test is expected in Q1 2014.

- **Croatia**
  - In scope of ***onshore exploration*** activities we started drilling activities on three exploration wells in Q2 2013.
  - ***On offshore***, in scope of Ivana C exploration project, technical inspection of offshore drilling rig Labin was performed on 20th June and towing of the rig to the Ilena location started on 28th June. Drilling of Ilena 1 dir started in July.
  - ***On onshore development***, in scope of Ivana-Zutica EOR project, on-site activities continued with ultimate target to start the project by mid-2014.

During the first half of 2013, 11 exploration wells were tested out of which 5 were successful. An 11 additional wells were under or waiting for testing, while 9 wells were under drilling at the end of the period.

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Status of exploration and appraisal wells:

Exploration and appraisal wells	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Progress	Comment / Test result
KURDISTAN REGION OF IRAQ						
Bakrman-1					under testing	Bakrman-1 well was spud on 7 May 2012, final depth was reached in December at 3.930 m. Ongoing test. Light oil was discoverd in Triassic, but further test has to be pefromed on Triassic to confirm long time reservoir deliverability.
Gulak-1					tested	Gulak-1 well was spud on 15 July 2012, final depth was reached at 3640 m in November 2012. Well was suspened after testing.
Bijell-7 (Sharfuna-1)					under drilling	Well was spud on 19 December 2012. Drilling of Bijell-7 finished at total depth of 5,050 m at end of June, final evaluation is sill ongoing. Well test is expected in Q3 2013.
Bijell-2					under drilling	Well was spud on 13 March 2013. Actual depth was 2,520 m at end of June.. Planned TD is 5330, will be tested till end of 2013.
Shaikan-7					under drilling	Spud date was on 16 June 2013.
PAKISTAN						
Kot-1					under drilling	Drilling of Kot-1 exploration well started on 26 May 2013. Planned T.D.:5488m. Actual drilling depth is 2270 m within Hangu Formation. Test is expected in Q4 2013.
RUSSIA						
Surgut Ayskaya 1					tested	Ayskaya-1 well was tested successfully by hydraulic fracturing in April, wells are conserved for trial production in the future.
Surgut Atayskaya 2					tested	Atayskaya-2 well was tested successfully by hydraulic fracturing in May wells are conserved for trial production in the future.
Prikoltogorskaye-127					waiting for test	Well test continued in the Q2 period as well however the subcontractors moved from the site because of weather (melting) in April. To complete the testing process continuation of testing with hydrofracturing will be performed in Q4 2013 with test of the Achimov layers
Kedrovskoye-105					waiting for test	Drilling started on 17 May 2012. Target depth was reached on 20 of September at 2899 m (planned: 2960 m). During the well test totally 5 Jurassic layers were tested with hydrofracturing. At the end of June the well was suspended and now it is waiting for the testing of the Achimov layers in Q4 2013.
Verkhne Laryoganskoye-201					waiting for test	Winter road construction, hydrofracturing, well productivity test works were postponed to Q4 2013 winter season.
KAZAKHSTAN						
Rhozkovsky U-21					waiting for test	Well test expected in Q3 2013
Rhozkovsky U-22					tested	Tournasian: gas: 189.610m3/day, cond:171.6m3/day; Bobrykovskiy: gas: 97.887 m3/day; oil: 150m3/day
Rhozkovsky U-24					under drilling	Spud date: 25 June 2013. Planned T.D. is 5200 m. Drilling is ongoing. Actual depth at end of June was 680 m.
Rhozkovsky U-26					tested	The well was spudded on 20. October 2012; the planned TD was 5,200 m. Drilling finished on 24 March 2013 at 5,300 m due to lower Devon layer; well test started on 25 March, 2013. Test results: Tournasian: Gas: 240508m3/day Cond: 249m3/day
Rhozkovsky U-11					waiting for test	Drilling started on 23 January 2013. Final depth was reached in June at 4503 m. Well will be tested in Q3 2013.
SK-1					under testing	Drilling of SK-1 well started on 21 September and MOL acquired 49% share in the North Karpovsky block on 15 November 2012. Final depth was reached at 5605 m in June 2013. Well logging is ongoing.
Oman						
Hawasina-1					under drilling	Drilling started in 4 December with planned T.D.:4100m . Depth was 3227 m at the end of June 2013. Well test is expected in Q3 2013.

Exploration and appraisal wells	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Progress	Comment / Test result
HUNGARY						
Nagykáta-Ny-1					Completed	Discovery. Well test completed 9, January 2013. Test result: 1206 boepd oil via 6 mm choke
Csévharaszt-2					Completed	Well test completed 10, January 2013. Dry.
Páhi-2					Completed	Discovery. Test result: 59 300 m3/day gas via 8 mm choke
Ráckeve-Ny-1					Completed	Drilling started on 30 January 2013. Completed in Q2. Dry.
Tófej–Ny–1					Completed	Discovery. Well test completed on 20, June 2013. Test result: 25 000 m3 gas/day via 6 mm choke
Belezna–K–1					under drilling	Drilling started on 29 June 2013.
Beru-4 / unconventional					under testing	Drilled, fracturing program completed, under testing, long pilot production test.Gas production rate has stabilized at the level of 15 000 m3/d.
Beru-6 / unconventional					waiting for test	Drilling completed, conventional test completed, waiting for hydraulic fracturing
CROATIA						
Bunjani-1					waiting for test	Well is drilled (spud in on 2 April, drilling finished on 8 May) and waiting for well testing. Well testing planned for Q3/Q4.
Krunoslavlje-2					Unsuccessful / Suspended	Spud in on 15 April, drilling finished on 3 June. Well is liquidated and waiting for location sanation. The well is declared unsuccessful without test.
Caginec-1					Under drilling	Spud in was on 20 June, drilling in progress. Finish of drilling expected till the end of July. Well test expected in Q4.
SYRIA						
Mudawara 3					waiting for test	Well drilled in Q4 2010, test postponed due to force majeure.
EGYPT						
Helal-1					Under drilling	Helal-1 exploratory well was spud on 3 March 2013, drilling is in progress.

drilling	**test**	**drilling and test in the same period**

Further business related developments

Syrian developments

INA encountered significant obstacles in the collection of receivables from the Syrian partner for its share of hydrocarbon production and there has not been significant collection since October 2011. On February 26, 2012 INA delivered the "force majeure" notice to the General Petroleum Company of Syria related to the Production Sharing Agreement for the Hayan Block signed in 1998 and Production Sharing Agreement for the Aphamia Block signed in 2004. Neither INA, nor MOL Group expects to receive any revenues or realize any production related to its share in Syria for the foreseeable future, i.e. until the termination of the 'force majeure'. INA maintains its economic interests and "force majeure" does not mean the termination of the project.

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Downstream

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	Segment IFRS results (HUF bn)	H1 2012 restated	H1 2013	Ch. %
37.2	25.6	(13.0)	n.a.	EBITDA	34.1	62.8	84
33.8	**25.6**	**(5.9)**	**n.a.**	**EBITDA excl. spec. items[1]**	**47.2**	**59.4**	**26**
41.0	**42.0**	**50.7**	**(17)**	**Clean CCS-based EBITDA [1][2]**	**67.0**	**83.0**	**24**
2.8	3.5	(2.3)	(252)	o/w Petrochemicals clean CCS-based EBITDA[1][2]	(7.1)	6.4	(190)
5.9	(5.8)	(44.3)	(87)	Operating profit/(loss) reported	(29)	0.1	n.a.
2.5	**(5.8)**	**(37.3)**	**(85)**	**Operating profit/(loss) excl. spec. items[1]**	**(16)**	**(3.3)**	**(79)**
9.7	**10.6**	**19.3**	**(45)**	**Clean CCS-based operating profit/(loss)[1][2]**	**3.9**	**20.3**	**421**
8.3	**20.3**	**33.9**	**(40)**	**CAPEX**	**49.3**	**28.6**	**(42)**
		MOL Group without INA					
35.8	31.6	8.5	272	EBITDA excl. spec. items[1]	57.6	67.4	17
42.0	**42.4**	**54.9**	**(23)**	**Clean CCS-based EBITDA[2]**	**75.2**	**84.4**	**12**
10.8	6.8	(16.1)	(142)	Operating profit/(loss)	7.8	17.6	126
17.0	**17.6**	**30.4**	**(42)**	**Clean CCS-based operating profit/(loss) [2]**	**25.5**	**34.6**	**36**
		INA Group					
(2)	(6)	(14.5)	(59)	EBITDA excl. spec. items[1]	(10.4)	(8)	(23)
(1.1)	**(0.4)**	**(4.3)**	**(91)**	**Clean CCS-based EBITDA [2]**	**(8.2)**	**(1.4)**	**(83)**
(8.3)	(12.6)	(21.2)	(41)	Operating profit/(loss)	(23.8)	(20.9)	(12)
(7.4)	**(7)**	**(11)**	**(36)**	**Clean CCS-based operating profit/(loss) [2]**	**(21.6)**	**(14.3)**	**(34)**

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	External refined product and petrochemical sales by country (kt)	H1 2012	H1 2013	Ch. %
953	1.124	1.098	2	Hungary	2.086	2.077	0
321	387	397	(3)	Slovakia	755	708	(6)
372	495	432	15	Croatia	853	867	2
657	665	642	4	Italy	1.323	1.322	0
2,075	2.214	1.943	14	Other markets	3.787	4.289	13
4,378	**4,885**	**4,512**	**8**	**Total**	**8,804**	**9,263**	**5**

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	External refined and petrochemical product sales by product (kt)	H1 2012	H1 2013	Ch. %
4,070	**4,541**	**4,214**	**8**	**Total refined products**	**8,178**	**8,611**	**5**
920	1,028	1,028	0	o/w Motor gasoline	1,890	1,948	3
2,007	2,392	2,175	10	o/w Diesel	4,199	4,399	5
178	115	52	120	o/w Fuel oil	379	408	8
126	356	269	32	o/w Bitumen	426	481	13
715	**892**	**849**	5	**o/w Retail segment sales**	**1,586**	**1,607**	**1**
230	287	280	3	o/w Motor gasoline	522	517	(1)
467	584	547	7	o/w Diesel and heating oils	1,022	1,051	3
308	**344**	**298**	15	**Total petrochemicals products**	**626**	**652**	**4**
70	90	89	1	o/w Olefin products	181	160	(12)
238	254	209	**22**	o/w Polymer products	445	492	11
4,378	**4,885**	**4,512**	**8**	**Total refined and petrochemicals products**	**8,804**	**9,263**	**5**

[1] *Special items affected operating profit and EBITDA are detailed in Appendix II.*
[2] *Please see Appendix XI.*

In a seasonally stronger product demand environment coupled with deteriorating macro conditions the clean CCS-based EBITDA of the Group (HUF 42bn) is similarly strong in Q2 2013 as it was in the previous quarter. Robust group results were supported by INA's almost breakeven performance and the slightly improving Petrochemical contribution. Even though the external environment in Refining and Marketing weakened on an H1/H1 comparison the clean CCS based result improved by 24% supported by a much better petrochemical performance and succesful efficiency improvement efforts in the downstream business.

Second quarter 2013 results

In Q2 2013, the reported EBITDA excluding special items was weaker than in Q1, as the decreasing Brent price had a dampening effect through inventory revaluation losses**, however, clean CCS-based Downstream EBITDA (HUF 42bn) is** marginally **above the Q1 level.**

- **Key positive effects were** (1) increasing product sales volumes, well in excess of regular seasonal demand growth, (2) improved retail contribution (3) improving integrated petrochemical margin,
- **Negative effects balanced the improvement,** due to (1) eroding Brent-Ural spread, (2) decreasing average crack spreads of gasoline and gasoil (3) unplanned shutdowns in the Danube (2 weeks in a distillation unit) and Bratislava refineries and (4) logistical constrains due to floods on Danube river.

The **'clean' CCS-based result** is just slightly below the base period's contribution despite the fact that the outstanding **external conditions** seen in **Q2 2012 dimished significantly** (Brent – Ural spread down by more than 1 USD/bbl, drop of gasoline and gasoil crack spread by 13% and 7%, respectively). However, our **internal efficiency improvement measures could counterbalance aforementioned negative changes in a noteworthy part**.

Excluding INA's contribution, 'clean' CCS-based EBITDA of MOL amounted to HUF 42bn which is in line with Q1 performance. The congruent 'clean' CCS-based result is mainly attributable to capture of seasonal demand growth in marketing counterbalanced by unfavourable changes of macro conditions listed above.

Yet again INA's clean CCS-based EBITDA is very close to break-even mainly supported by increasing sales and improved revenue mix (i.e.: motor fuel sales increased, while fuel oil sales decreased). These positive effects were partially off-set by worsening refining margin environment. In a yearly comparison we experienced improved performance as a result of lower own consumption cost derived from better feedstock selection and utilization of new plants, higher share of domestic crude oil, on demand refineries operation as well as strong cost control.

The Petrochemicals segment's contribution increased further in Q2 2013 in a quarterly comparison and delivered clean CCS-based EBITDA of HUF 3.5bn. **The positive change was mainly supported by integragted petrochemical margins improvement** due to lower naphtha prices, and increase of sales volumes even though demand recovery of petrochemical products has not taken place.

Market trends and sales analysis

Growth of total motor fuel consumption has been unprecedented in the core markets (Hungary, Slovakia and Croatia) **since Q1 2011,** where the diesel consumption is the main driver of the favourable change. **At the same time the demand of the whole CEE region remained in decline,** mainly as a result of shrinking demand on secondary export markets, like Poland.

Change in regional motor fuel demand Q2 2013 vs. Q2 2012 in %	Market			MOL Group sales		
	Gasoline	Diesel	Motor fuels	Gasoline	Diesel	Motor fuels
Hungary	1	6	**4**	(1)	7	**5**
Slovakia	(4)	4	**2**	(5)	2	**0**
Croatia	0	8	**6**	16	(1)	**4**
Other	(4)	(3)	**(4)**	38	11	**18**
CEE 10 countries	**(3)**	**(2)**	**(2)**	**14**	**7**	**9**

Source: Company estimates

Total Group sales increased by a remarkable 10% year-on-year even in a contracting CEE market environment, partly as a result of higher turnaround activity in the base period. Sales volume increase to other markets outpaced sales growth in the Hungarian, Slovakian and Croatian markets. Within other markets we increased significantly our sales in Romania, Slovenia, Serbia and the Czech Repunlic.

Total retail sales volumes (including LPG and lubricants volumes) **increased by 5% YoY** due to the expanded filling station network and improved throughput in a challenging and moderately declining demand environment. The volume performance had a stronger recovering trend supported by seasonal consumption and slight positive mood along with the overall decreasing slope of retail fuel prices.

Total retail sales (kt)	Q2 2012	Q2 2013	YoY %
Hungary	195	205	5
Slovakia	109	108	(1)
Croatia	284	284	0
Romania	119	129	8
Other	142	166	17
Total retail sales	**849**	**892**	**5**

- In **Hungary**, **Romania** and **Bosnia,** throughput improved significantly vs. similar period of last year.
- In **Croatia,** the volumes reached the last year's level as a result of the modernization program in the INA network.
- In **Slovakia** and **Other countries (excl. Bosnia)** fuel volumes were behind the last year's level due to challenging market conditions and demand contraction, while on the other hand the figures also reflected the contribution of PAPoil network in Czech Republic in the actual quarter.

First half 2013 results

In H1 2013 both Downstream EBITDA excluding special items and 'clean' CCS-based EBITDA exceeded H1 2012 figures by reaching HUF 59bn and HUF 83bn, respectively. Both representing a roughly **25% improvement compared to H1 2012, mainly as a result of**

- positive effects of (1) stronger petrochemicals contribution supported by 31% margin improvement, (2) higher group level sales volumes and (3) successful cost reduction efforts within the New Downstream Program's scope;
- which were partly offset by (1) slight reduction of captured refining margins in a further contracting market environment and (2) tightening Brent-Ural spread.

Excluding INA's contribution, 'clean' CCS-based operating profit of the Group improved by HUF 9bn. The improvement was supported by improving petchem contribution and the results of the efficiency improvement program. However, these efforts were partially counter balanced by and the lower sales margins and unfavourable volume impact of the above mentioned unplanned shutdowns.

INA delivered a HUF 7bn 'clean' CCS-based EBITDA improvement, achieving almost break-even results. Better result were largely driven by higher wholesale volumes, diversified feedstock selection, significantly lower own consumption and losses as well as further optimization of refinery operations. These positive drivers were partially moderated by lower average crack spread, lower share of processed domestic crude and decreased Brent-Ural spread.

In H1 2013 the **'clean' CCS-based EBITDA** of **Petrochemical improved considerably compared to the very low level of H1 2012**. Significant improvemen of integrated petrochemical margin (increased by 31% to 302 EUR/t compared to the same period of the last year), and higher sales volumes were the main reasons of the strong performance.

Market trends and sales analysis

Despite some signs of positive changes in the last months, in the first half of 2013 on average the **consumption of motor fuels** in the CEE region decreased further.

Change in regional motor fuel demand	Market			MOL Group sales		
H1 2013 vs. H1 2012 in %	Gasoline	Diesel	Motor fuels	Gasoline	Diesel	Motor fuels
Hungary	(2)	1	**0**	(6)	1	**(1)**
Slovakia	(5)	(1)	**(2)**	(8)	(1)	**(3)**
Croatia	(5)	3	**0**	9	9	**9**
Other	(6)	(5)	**(5)**	24	8	**12**
CEE 10 countries	**(5)**	**(4)**	**(4)**	**6**	**5**	**5**

Source: Company estimates

MOL Group's total refined product and petrochemical sales increased by 5% despite the negative market developments, mostly driven by other markets' growing share.

Total retail sales volume (incl. LPG and lubricants volume) were just slightly above last year's level as the positive contribution of the Q2 2013 was almost offset by the weaker results in the first months of the year.

Total retail sales (kt)	H1 2012	H1 2013	Ch. %
Hungary	367	371	1
Slovakia	205	198	(3)
Croatia	520	494	(5)
Romania	220	235	7
Other	274	309	13
Total retail sales	**1,586**	**1,607**	**1**

- In **Hungary, Romania** and **Bosnia higher volumes were** generated by higher number of filling stations in Romania, positive effect of the modernization program in Bosnia, while somewhat favourable but still challenging market conditions in Hungary and Romania allowed the business to grow.

- **Slovakian, Croatian** retail fuel sales volumes decreased as a result of economic slowdown and challenging market conditions. Higher sales at the other countries line is partly due to the consolidation of PAPoil volumes in the actual period.

Downstream capital expenditures

CAPEX (in bn HUF)	H1 2012	H1 2013	YoY %	Main projects in H1 2013
R&M CAPEX and investments. excluding retail	27.1	14.9	(45)	• Maintenance and sustain operation (T/A, Catalyst) type projects are progressing according to T/A schedule. Implementation of the Friendship I pipeline reconstruction project started with procurement.
Retail CAPEX and investments	4.6	4.9	7	• New filling stations were starting the operations (3 in Romania, 1 in Slovenia and 3 in Slovakia) • INA: 25 station were finished the modernization
Petrochemicals CAPEX	9.5	8.7	(8)	• Implementation of 2 major growth type projects (Butadiene for TVK and LDPE4 for Slovnaft) on-going
Power and other	8.1	0.1	(99)	
Total	**49.3**	**28.6**	**(42)**	

Gas Midstream

Q1 2013	Q2 2013	Q2 2012 restated	YoY %	Segment IFRS results (HUF bn)	H1 2012 restated	H1 2013	Ch. %
15.2	14.0	13.5	4	EBITDA	31.1	29.2	(6)
15.2	**14.0**	**13.5**	**4**	**EBITDA excl. spec. items[(1)]**	**31.3**	**29.2**	**(7)**
9.9	8.5	8.0	6	Operating profit/(loss) reported	20.4	18.4	(10)
9.9	**8.5**	**8.1**	**5**	**Operating profit/(loss) reported excl. spec. items[(1)]**	**20.5**	**18.4**	**(10)**
0.2	**0.2**	**0.7**	**(77)**	**CAPEX and investments**	**1.7**	**0.3**	**(80)**

(1) Special items affected operating profit and EBITDA are detailed in Appendix II.

FGSZ Ltd.

Second quarter 2013 results

Operating profits for FGSZ in the second quarter of 2013 were significantly lower compared to the previous year in line with lower revenues. The lower operating costs could only partly compensate this negative effect.

Revenues from domestic transmission totalled HUF 17bn, 13% lower than the base period, mainly due to the negative effect of the lower public utility charges (as a result of shrinking eligible return of household supply) which are valid as of 1 January 2013 as well as the lower capacity bookings due to the decreasing domestic natural gas consumption.

Revenue from natural gas transit showed a 11% decrease compared with the base period, mainly due to the lower southward (Serbian and Bosnian) transit transmission volumes and the unfavourable foreign exchange rate effects. Transit transmission volumes were lower by 28%.

Operating costs were lower by 20% than the base period mainly due to the combined effect of lower natural gas consumption by the transmission system, the lower pressure increase fees and the lower maintenance costs.

First half year 2013 results

Operating profits for FGSZ in first half year of 2013 were significantly lower compared with the previous year in line with lower revenues, despite the lower operating costs.

Revenues from domestic transmission are lower by 17% compared to base period figures (to HUF 36bn). The main driver of this decrease is the negative effect of the lower public utility charges as of 1 January 2013 as well as the decreasing domestic natural gas consumption.

Revenue from natural gas transit are lower by 15% than base period figures due to the 28% lower volumes, mainly as a result of the lower southward (Serbian and Bosnian) transit transmission volumes.

Operating costs were lower by 18% than the H1 2012 operating cost level due to the lower natural gas consumption by the transmission system, the lower pressure increase fees and the lower maintenance costs.

Prirodni Plin

Prirodni Plin, INA's gas trading company, reported a HUF 5.9 bn loss in Q2 2013 as a consequence of negative gap between sales and purchase prices. The cumulated loss in H1 2013 amounted to HUF 18.1bn. The main reasons are the fixed maximum price level for household customers and the price pressure after the liberalization of the market for industrial customers.

MMBF Zrt.

EBITDA of MMBF Ltd. amounted to HUF 4.9 bn in Q2 2013 verus last year's HUF 5.2bn. The company accounted for capacity booking fees on its 1.2 bcm strategic gas storage and on its 700 mcm commercial gas storage volumes. In addition to storage activities, MMBF sold oil and condensate production of the Szőreg-1 field which contributed to the EBITDA with cca. HUF 0.9 bn in Q2 2013 versus cca. HUF 0.5 bn a year ago. In 2012 total contribution of sold oil and condensate productions was around HUF 6 bn out of the total EBITDA of HUF 22.2bn.

On March 22, 2013 the Minister for National Development of Hungary, the Hydrocarbon Stockpiling Association (HUSA) and MOL signed a letter of intent and had entered in exclusive negotiations regarding the takeover of MMBF Földgáztároló Zrt., owner of the Szőreg-1 strategic gas storage. According to the letter of intent, the Hungarian State intends to acquire 51% stake in MMBF Földgáztároló Zrt. through The Hungarian National Asset

Management Inc. (HNAM). The remaining 21.46 % from the actual 72.46% stake of MOL will be acquired by HUSA which had only a minority stake in the company. The parties have agreed that the property transfer contracts shall be signed after the necessary asset evaluations, within 90 days, which deadline was postponed due to further negotiations.

Sustainability overview

From H1 2013 MOL Group as a sign of its commitment towards sustainable development has started to integrate sustainability content into quarterly management reports This section gives a brief summary on key events and achievements in the given period and also gives an update on selected key indicators.

Performance on 6 sustainability focus areas

In this section we present our achievements and events according to the six focus areas of the sustainability strategy of MOL Group.

Climate change

- Downstream production energy expenses are total USD 1.8 billion a year. Due to this high energy expense an Energy Awareness Program has been launched to reduce Production units' global energy costs by changing our operational philosophy and optimizing energy costs, supporting also the New Downstream Programme of MOL Group.
- MOL has developed a special diesel fuel for trucks and buses which results 3% consumption decrease. The effect of the Truck Diesel has been tested and confirmed by several partners including Révész Trans and MOL Trans as well. Marketing of the new product has been started in June, which already resulted in growing interest from transportation companies.

Environment

- In June, the Public Prosecutor of Mantova has approved the cash settlement of EUR 344,000 in the trial against IES for historical pollution between 2008-2012. IES has completed numerous projects to fix the problems and the process could be ended with the payment of the settlement.

Health and Safety

- Life Saving Rules program concept has been elaborated and approved, implementation steps are ongoing. The program is a massive campaign aiming to raise employee awareness on key safety rules thus further improving our safety performance.
- Two fatal contractor road accidents happened, both during transportation of hazardous materials (one in Upstream, Pakistan, one in Downstream, Bosnia-Hercegovina). Based on the investigation findings increased emphasis is placed on the application of our road transportation safety standards on contractors.

Human Capital

- The Glocal recruitment campaign aiming among others the increased internationalization of MOL Group's headquarters has successfully finished. Internationalization ratio is currently 21%, compared to the 2% of the previous year. Colleagues have been hired from 18 different countries worldwide and 70 colleagues from MOL Group companies.
- MOL Group's oil and gas industry competition for young talents, Freshhh was successfully conducted with a record number of participating teams. This year close to 900 teams from more than 60 countries participated worldwide.

Communities

- A best-in-class tool (London Benchmarking Group methodology) was implemented for managing and reporting social investments at MOL, SLOVNAFT and INA. The model is used to measure the business and community benefit and to improve the effectiveness of our corporate giving programmes.

- Retail continued community engagement activities by local producer campaign at 57 filling stations in Hungary and 9 filling stations in Croatia. Moreover to this Rollout of cycle pit stop (Bike zona) program started in Croatia at 15 retail stations after successful implementation in Hungary.

Economic Sustainability

- A new security inspection process is introduced in INA to support the implementation of the franchised filling station operation model in INA network. The 'potential retail partner screening and background check process' – which has been successfully supporting business decisions in MOL and Slovnaft networks in the past few years – aims to mitigate possible losses emerging from decisive or fraudulent contractor conduct or uncovered contractor obligations.
- As part of our commitment towards transparency a new non-financial report was published: MOL Group's Hungarian Refining division prepared its first Sustainability Report presenting the performance and achievements of the refineries in 2012. The report is available on MOL's website in Hungarian language at http://www.mol.hu/hu/a_molrol/sd/.

MOL Group sustainability data

Q1 2013	Q2 2013	Q2 2012	YoY %	Indicator	Unit	H1 2012	H1 2013	YoY %
1.4	1.3	0.9	46	**Carbon Dioxide (CO_2) under ETS** [23]	mn tn	1.9	2.6	41
27.9	54.4	16	340	**Volume of spills**	m^3	158.4	82.3	(48)
1.3	1.9	1.8	10	**LTIF [24] for own employees**	-	2.0	1.7	(14)
0.6	0.9	n.a.	n.a.	**LTIF [24] for contractors** (measurement starts 1st January 2013)	-	n.a.	0.7	-
0	0	1	(100)	**Fatalities – own empl.**	Pcs	1	0	(100)
0	2	2	0	**Fatalities – contractors & third parties**	Pcs	3	2	(33)
29,047	28,988	31,568	(8)	**Total workforce**	Ppl	31,385	28,988	(8)
2,782	2,561	2,983	(14)	**Leavers** [25]	Ppl	2,956	2,561	(13)
9.6	8.8	9.4	-	**Employee turnover rate** [25]	%	9.4	8.8	-
244	1,816	n.a.	n.a.	**Donation** [26] (measurement starts 1st January 2013)	mn HUF	613	2,060	(336)
13	13	8	63	**Ethical notifications**	Pcs	19	26	37
4	2	2	0	**Ethical misconducts**	Pcs	2	6	200

[23] [24] [25] *Please see Appendix XI.*

MOL Hungarian Oil and Gas Plc. and Subsidiaries

Unaudited interim condensed consolidated financial statements

30 June 2013

MOLGROUP

INTERIM CONSOLIDATED INCOME STATEMENTS FOR THE MOL GROUP PREPARED IN ACCORDANCE WITH IFRS FOR THE PERIOD ENDED 30 JUNE 2013

Unaudited figures (in HUF million)

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %		Notes	H1 2012 restated	H1 2013	Ch. %
1,293,242	1,319,993	1,318,798	-	Net revenue	5	2,666,969	2,613,235	(2)
4,467	9,779	(2,031)	n.a.	Other operating income		9,622	14,246	48
1,297,709	**1,329,772**	**1,316,767**	**1**	**Total operating revenues**		**2,676,591**	**2,627,481**	**(2)**
883,348	804,772	820,833	(2)	Raw material costs		1,747,719	1,688,120	(3)
38,152	46,324	50,974	(9)	Value of material-type services used		95,508	84,476	(12)
163,158	191,633	140,553	36	Cost of goods purchased for resale		345,763	354,791	3
1,084,658	*1,042,729*	*1,012,360*	3	*Raw material and consumables used*		*2,188,990*	*2,127,387*	(3)
56,899	66,078	68,243	(3)	Personnel expenses		130,120	122,977	(5)
71,233	72,570	74,433	(3)	Depreciation, depletion, amortisation and impairment		148,439	143,803	(3)
78,499	71,294	95,679	(25)	Other operating expenses		197,100	149,793	(24)
(52,495)	64,317	79,978	(20)	Change in inventory of finished goods & work in progress		(49,725)	11,822	n.a.
(6,517)	(9,757)	(14,587)	(33)	Work performed by the enterprise and capitalised		(22,382)	(16,274)	(27)
1,232,277	**1,307,231**	**1,316,106**	**(1)**	**Total operating expenses**		**2,592,542**	**2,539,508**	**(2)**
65,432	**22,541**	**661**	**3,310**	**Profit from operation**		**84,049**	**87,973**	**5**
4,984	3,478	1,538	126	Interest received		3,031	8,462	179
2	3,508	3,102	(12)	Dividends received		3,144	3,510	12
1,503	(358)	(5,784)	(94)	Fair valuation difference of conversion option		1,896	1,145	(40)
14,512	(8,742)	1,428	n.a.	Other financial income		4,182	5,770	38
21,001	**(2,114)**	**284**	**n.a.**	***Financial income***	**14**	**12,253**	**18,887**	**54**
11,702	12,229	11,905	3	Interest on borrowings		22,738	23,931	5
2,401	2,414	3,110	(22)	Interest on provisions		6,261	4,815	(23)
8,817	(7,506)	2,347	n.a.	Exchange loss on borrowings		3,955	1,311	(67)
6,009	8,416	1,447	482	Other financial expenses		2,788	14,425	417
28,929	**15,553**	**18,809**	**(17)**	***Financial expense***	**14**	**35,742**	**44,482**	**24**
7,928	**17,667**	**18,525**	**(5)**	**Total financial expense/(gain), net**	**14**	**23,489**	**25,595**	**9**
6,164	4,800	7,123	(33)	Income from associates	15	18,809	10,964	(42)
63,668	**9,674**	**(10,741)**	**n.a.**	**Profit before tax**		**79,369**	**73,342**	**(8)**
27,243	(6,525)	(3,421)	91	Income tax expense	16	5,597	20,718	270
36,425	**16,199**	**(7,320)**	**n.a.**	**PROFIT FOR THE PERIOD**		**73,772**	**52,624**	**(29)**
32,321	20,015	498	3,919	Attributable to: Equity holders of the parent		74,360	52,336	(30)
4,104	(3,816)	(7,818)	(51)	Non-controlling interests		(588)	288	n.a.
366	**226**	**6**	**3,667**	**Basic earnings per share attributable to ordinary equity holders of the parent (HUF)**		**847**	**592**	**(30)**
327	**216**	**6**	**3,500**	**Diluted earnings per share attributable to ordinary equity holders of the parent (HUF)** [10]		**772**	**542**	**(30)**

[10] Please see Appendix XI.

INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE MOL GROUP PREPARED IN ACCORDANCE WITH IFRS FOR THE PERIOD ENDED 30 JUNE 2012

Unaudited figures (in HUF million)

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %		Notes	H1 2012 restated	H1 2013	Ch. %
81,092	**16,199**	**(7,320)**	**n.a.**	**Profit for the period**		**73,772**	**52,624**	**(29)**
				Other comprehensive income				
86,913	(59,842)	(30,662)	95	Exchange differences on translating foreign operations	16	(132,512)	27,071	n.a.
550	(803)	(1,450)	(45)	Available-for-sale financial assets, net of deferred tax	16	457	(253)	n.a.
(747)	158	(2,632)	n.a.	Cash-flow hedges, net of deferred tax	16	(2,252)	(589)	(74)
(29,696)	22,330	4,370	411	Net investment hedge, net of tax	16	38,014	(7,366)	n.a.
(950)	139	178	(22)	Actuarial gain(loss) on provisions for retirement benefit obligations		6	(811)	n.a.
6,768	(5,277)	2,818	n.a.	Share of other comprehensive income of associates	16	(5,468)	1,491	n.a.
62,838	**(43,295)**	**(27,378)**	**58**	**Other comprehensive income for the period, net of tax**		**(101,755)**	**19,543**	**n.a.**
99,263	**(27,096)**	**(34,698)**	**(22)**	**Total comprehensive income for the period**		**(27,983)**	**72,167**	**n.a.**
				Attributable to:				
73,711	(12,840)	(25,515)	(50)	Equity holders of the parent		5,481	60,871	1,011
25,552	(14,256)	(9,183)	55	Non-controlling interest		(33,464)	11,296	n.a.

The statement above presents income and expense items which relate to current year, but were recognized in equity instead of the income statement, as required by the applicable IFRSs.

INTERIM CONSOLIDATED BALANCE SHEETS FOR THE MOL GROUP PREPARED IN ACCORDANCE WITH IFRS AS AT 30 JUNE 2013

Unaudited figures (in HUF million)

31 December 2012 restated		Notes	30 June 2012 restated	30 June 2013	Change %
	Assets				
	Non-current assets				
345,950	Intangible assets	7	309,878	357,749	15
2,608,375	Property, plant and equipment	7, 8	2,630,153	2,481,346	(6)
127,199	Investments in associated companies		123,393	127,108	3
20,571	Available-for-sale investments		18,840	14,534	(23)
34,750	Deferred tax asset		48,792	13,541	(72)
37,250	Other non-current assets		30,310	35,870	18
3,174,095	**Total non-current assets**		**3,161,366**	**3,030,148**	**(4)**
	Current assets				
507,151	Inventories	9	580,404	511,468	(12)
570,994	Trade receivables, net		565,211	568,368	1
29,202	Securities		-	206,829	n.a.
158,598	Other current assets		204,114	170,289	(17)
14,742	Prepaid taxes		13,641	9,940	(27)
317,654	Cash and cash equivalents		232,640	391,779	68
-	Assets classified as held for sale	21	17,991	107,427	497
1,598,341	**Total current assets**		**1,614,001**	**1,966,100**	**22**
4,772,436	**Total assets**		**4,775,367**	**4,996,248**	**5**
	Equity and Liabilities				
	Shareholders' equity				
79,202	Share capital [11]	11	79,202	79,215	-
1,469,194	Reserves		1,465,094	1,592,764	9
151,358	Net income attributable to equity holders of the parent		74,360	52,336	(30)
1,699,754	**Equity attributable to equity holders of the parent**		**1,618,656**	**1,724,315**	**7**
547,383	Non-controlling interest		553,162	543,770	(2)
2,247,137	**Total equity**		**2,171,818**	**2,268,085**	**4**
	Non-current liabilities				
680,155	Long-term debt, net of current portion	12	568,645	741,546	30
289,818	Provisions	10	303,392	294,206	(3)
123,988	Deferred tax liability		101,573	110,220	9
57,646	Other non-current liabilities		58,730	28,469	(52)
1,151,607	**Total non-current liabilities**		**1,032,340**	**1,174,441**	**14**
	Current liabilities				
913,014	Trade and other payables		992,057	1,028,180	4
2,138	Current taxes payable		19,098	7,996	(58)
42,452	Provisions	10	44,238	38,732	(12)
145,838	Short-term debt	12	156,070	186,053	19
270,250	Current portion of long-term debt	12	347,222	281,110	(19)
-	Liabilities classified as held for sale	21	12,524	11,651	(7)
1,373,692	**Total current liabilities**		**1,571,209**	**1,553,722**	**(1)**
4,772,436	**Total equity and liabilities**		**4,775,367**	**4,996,248**	**5**

[11] Please see Appendix XI.

MOLGROUP

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE MOL GROUP PREPARED IN ACCORDANCE WITH IFRS

FOR THE PERIOD ENDED 30 JUNE 2013 - Unaudited figures (in HUF million)

	Share capital	Share premium	Fair valuation reserve	Translation reserve	Equity component of debt and difference in buy-back prices	Retained earnings	**Total reserves**	Profit for the year attributable to equity holders of the parent	**Equity attributable to equity holders of the parent**	Non-controlling interest	**Total equity**
Opening balance 1 January 2012 restated	**79,202**	(325,669)	5,256	213,525	(8,074)	1,534,204	**1,419,242**	153,672	**1,652,116**	591,203	**2,243,319**
Retained profit for the period	**-**	-	-	-	-	-	-	**74,360**	**74,360**	**(588)**	**73,772**
Other comprehensive income for the period, net of tax	**-**	-	(2,028)	(62,166)	-	(4,685)	**(68,879)**	-	**(68,879)**	(32,876)	**(101,755)**
Total comprehensive income for the period	**-**	**-**	**(2,028)**	**(62,166)**	**-**	**(4,685)**	**(68,879)**	**74,360**	**5,481**	**(33,464)**	**(27,983)**
Transfer to reserves of retained profit for the previous year	**-**	-	-	-	-	153,672	**153,672**	(153,672)	**-**	-	**-**
Dividend paid to shareholders	**-**	-	-	-	-	(38,278)	**(38,278)**	-	**(38,278)**	-	**(38,278)**
Dividends to non-controlling interests	**-**	-	-	-	-	-	**-**	-	**-**	(4,681)	**(4,681)**
Equity recorded for share-based payments	**-**	-	-	-	-	119	**119**	-	**119**	-	**119**
Net change in balance of treasury shares held, net of tax	**-**	-	-	-	-	(678)	**(678)**	-	**(678)**	-	**(678)**
Transactions with non-controlling interest	**-**	-	-	-	-	(104)	**(104)**	-	**(104)**	104	**-**
Closing balance 30 June 2012 restated	**79,202**	**(325,669)**	**3,228**	**151,359**	**(8,074)**	**1,644,250**	**1,465,094**	**74,360**	**1,618,656**	**553,162**	**2,171,818**
Opening balance 1 January 2013 restated	**79,202**	(325,669)	5,769	152,759	(8,074)	1,644,409	**1,469,194**	151,358	**1,699,754**	547,383	**2,247,137**
Retained profit for the period	**-**	-	-	-	-	-	-	**52,336**	**52,336**	288	**52,624**
Other comprehensive income for the period, net of tax	**-**	-	(713)	7,995	-	1,253	**8,535**	-	**8,535**	11,008	**19,543**
Total comprehensive income for the period	**-**	**-**	**(713)**	**7,995**	**-**	**1,253**	**8,535**	**52,336**	**60,871**	**11,296**	**72,167**
Transfer to reserves of retained profit for the previous year	**-**	-	-	-	-	151,358	**151,358**	(151,358)	**-**	-	**-**
Dividends paid to shareholders	**-**	-	-	-	-	(38,925)	**(38,925)**	-	**(38,925)**	-	**(38,925)**
Dividends to non-controlling interests	**-**	-	-	-	-	-	**-**	-	**-**	(15,023)	**(15,023)**
Equity recorded for share-based payments	**13**	-	-	-	-	108	**108**	-	**121**	-	**121**
Net change in balance of treasury shares held, net of tax	**-**	-	-	-	-	2,419	**2,419**	-	**2,419**	-	**2,419**
Transactions with non-controlling interests	**-**	-	-	-	-	75	**75**	-	**75**	114	**189**
Closing balance 30 June 2013	**79,215**	**(325,669)**	**5,056**	**160,754**	**(8,074)**	**1,760,697**	**1,592,764**	**52,336**	**1,724,315**	**543,770**	**2,268,085**

MOLGROUP

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE MOL GROUP PREPARED IN ACCORDANCE WITH IFRS FOR THE PERIOD ENDED 30 June 2013

Unaudited figures (in HUF million)

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %		H1 2012 restated	H1 2013	Ch. %
63,668	**9,674**	**(10,741)**	**n.a.**	**Profit before tax**	**79,369**	**73,342**	**(8)**
				Adjustments to reconcile profit before tax to net cash provided by operating activities			
71,233	72,570	74,433	(3)	Depreciation, depletion, amortisation and impairment	148,439	143,803	(3)
(1,138)	1,265	5,942	(79)	Write-off / (reversal of write-off) of inventories	2,826	127	(96)
1,677	(3,287)	10,318	n.a.	Increase / (decrease) in provisions	15,742	(1,610)	n.a.
(985)	(310)	(121)	156	Net (gain) / loss on sale of non-current assets	(754)	(1,295)	72
2,970	8,721	1,762	395	Write-off / (reversal of write-off) of receivables	3,170	11,691	269
2,826	(277)	(489)	(43)	Unrealised foreign exchange (gain) / loss on trade receivables and	(215)	2,549	n.a.
-	-	-	n.a.	Net gain on sale of subsidiaries	-	-	n.a.
(4,984)	(3,478)	(1,538)	126	Interest income	(3,031)	(8,462)	179
11,702	12,229	11,905	3	Interest on borrowings	22,738	23,931	5
(5,464)	9,386	2,836	231	Net foreign exchange (gain) / loss excluding foreign exchange difference on trade receivables and trade payables	2,213	3,922	77
(1,503)	358	5,784	(94)	Fair valuation difference of conversion option	(1,896)	(1,145)	(40)
5,775	(3,241)	(3,571)	(9)	Other financial (gain) / loss, net	(2,795)	2,534	n.a.
(6,164)	(4,800)	(7,123)	(33)	Share of net profit of associates	(18,809)	(10,964)	(42)
1,132	3,223	2,496	29	Other non cash item	3,476	4,355	25
140,745	**102,033**	**91,893**	**11**	**Operating cash flow before changes in working capital**	**250,473**	**242,778**	**(3)**
(66,879)	66,685	71,992	(7)	(Increase) / decrease in inventories	(69,805)	(194)	(100)
(53,063)	47,268	29,630	60	(Increase) / decrease in trade receivables	9,641	(5,795)	n.a.
(37,228)	(3,574)	(1,802)	98	(Increase) / decrease in other current assets	(61,040)	(40,802)	(33)
30,399	44,120	30,343	45	Increase / (decrease) in trade payables	2,384	74,519	3,026
48,927	(8,550)	(37,998)	(77)	Increase / (decrease) in other payables	55,588	40,377	(27)
(5,575)	(9,564)	(21,845)	(56)	Income taxes paid	(35,482)	(15,139)	(57)
57,326	**238,418**	**162,213**	**47**	**Net cash provided by / (used in) operating activities**	**151,759**	**295,744**	**95**
(47,223)	(49,866)	(48,395)	3	Capital expenditures, exploration and development costs	(110,768)	(97,089)	(12)
1,722	728	478	52	Proceeds from disposals of property, plant and equipment	1,182	2,450	107
36	(9)	-	n.a.	Acquisition of subsidiaries and non-controlling interests, net cash	-	27	n.a.
	(7)	-	n.a.	Acquisition of joint ventures, net	-	(7)	n.a.
(9,764)	(5)	(89)	(94)	Acquisition of associated companies and other investments	(994)	(9,769)	883
-	-	-	n.a.	Net cash inflow / (outflow) on sales on subsidiary undertakings	-	-	n.a.
-	1,495	-	n.a.	Proceeds from disposal of associated companies and other investments	-	1,495	n.a.
4,263	(662)	742	n.a.	Changes in loans given and long-term bank deposits	536	3,601	572
(112,993)	(57,741)	-	n.a.	Changes in short-term investments	-	(170,734)	n.a.
15,173	(2,552)	1,925	n.a.	Interest received and other financial income	3,776	12,621	234
22,971	3,668	9,553	(62)	Dividends received	9,595	26,639	178
(125,815)	**(104,951)**	**(35,786)**	**193**	**Net cash (used in) / provided by investing activities**	**(96,673)**	**(230,766)**	**139**
-	-	-	n.a.	Issuance of long-term notes	-	-	n.a.
-	-	(5,203)	n.a.	Repayment of long-term notes	(5,203)	-	n.a.
258,502	150,382	129,583	16	Long-term debt drawn down	205,783	409,334	99
(20,333)	(330,809)	(127,998)	158	Prepayments and repayments of long-term debt	(267,814)	(351,142)	31
19	81	(12)	n.a.	Changes in other long-term liabilities	(287)	100	n.a.
38,984	(9,616)	(37,635)	(74)	Changes in short-term debt	23,002	29,365	28
(7,799)	(19,270)	(20,897)	(8)	Interest paid and other financial costs	(50,136)	(27,069)	(46)
(1)	(38,851)	(38,257)	2	Dividends paid to shareholders	(38,257)	(38,852)	2
(1,865)	(5,803)	(2,492)	133	Dividends paid to non-controlling interest	(4,265)	(7,668)	80
-	52	-	n.a.	Contribution of non-controlling shareholders	-	52	n.a.
-	-	-	n.a.	Sale of treasury shares	-	-	n.a.
-	-	-	n.a.	Repurchase of treasury shares	-	-	n.a.
267,507	**(253,384)**	**(102,911)**	**146**	**Net cash (used in) / provided by financing activities**	**(137,177)**	**14,123**	**n.a.**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %		H1 2012 restated	H1 2013	Ch. %
199,018	**(119,917)**	**23,516**	**n.a.**	**Increase/(decrease) in cash and cash equivalents**	**(82,091)**	**79,101**	**n.a.**
317,654	513,849	208,019	147	Cash and cash equivalents at the beginning of the period	310,393	317,654	2
				from which:			
317,654	513,849	208,019	147	- presented in Balance Sheet	310,393	317,654	2
-	-	-	n.a.	- attributable to Disposal Group	-	-	n.a.
(3,308)	(317)	3,136	n.a.	Exchange differences of cash and cash equivalents of consolidated foreign subsidiaries	6,120	(3,625)	n.a.
485	(1,402)	(1,428)	(2)	Unrealised foreign exchange difference on cash and cash equivalents	(1,179)	(917)	(22)
513,849	**392,213**	**233,243**	**68**	**Cash and cash equivalents at the end of the period**	**233,243**	**392,213**	**68**
				from which:			
513,790	391,779	232,640	68	- presented in Balance Sheet	232,640	391,779	68
59	434	603	(28)	- attributable to Disposal Group	603	434	(28)

Notes to the interim condensed consolidated financial statements

1. General information

MOL Hungarian Oil and Gas Plc. was incorporated on 1 October 1991 on the transformation of its legal predecessor, the Országos Kőolaj- és Gázipari Tröszt (OKGT).

The registered office address of the Company is Október huszonharmadika u. 18., Budapest, Hungary.

MOL Plc. and its subsidiaries (hereinafter referred to as the Group or MOL Group) are involved in the exploration and production of crude oil, natural gas and other gas products, refining, transportation and storage of crude oil and wholesale and retail marketing of crude oil products, production and sale of olefins and polyolefins.

The shares of the Company are listed on the Budapest and the Warsaw Stock Exchange. Depositary Receipts (DRs) are listed on the Luxembourg Stock Exchange and are quoted on the International Order Book in London and other over the counter markets in New York, Berlin and Munich.

2. Basis of preparation

The interim condensed financial statements for the six months ended 30 June 2013 have been prepared in accordance with International Accounting Standard 34 *Interim Financial Reporting*.

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as at 31 December 2012.

3. Significant accounting policies

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended 31 December 2012, except for the adoption of new or amended standards, and interpretations effective from 1 January 2013. The following changes of IFRS impacted the financial statements of the Group:

IFRS 11 Joint Arrangements

The Group applies IFRS 11 Joint Arrangements which replaces IAS 31 Interests in Joint Ventures and SIC 13 Jointly-controlled Entities — Non-monetary Contributions by Venturers. IFRS 11 removes the option to account for jointly controlled entities (JCEs) using proportionate consolidation. Instead, JCEs that meet the definition of a joint venture must be accounted for using the equity method. The application of this new standard impacts the financial position of the Group. This is due to the cessation of proportionate consolidation of jointly controlled entities meeting the definition of joint ventures in IFRS 11 to equity accounting for these investments. This standard is applied by the Group from 1 January 2013, which resulted in consolidation using the equity method for several minor joint ventures in Downstream (comparative periods are restated, total contribution to operating profit of these entities was HUF 0.8bn in 2012).

IAS 19 Employee Benefits (revised 2011)

The Group applies IAS 19 Employee Benefit (revised 2011) effective from 1 January 2013. According to the revised standard unvested past service costs are now recognised in profit or loss at the earlier of when the amendment occurs or when the related restructuring or termination costs are recognised. Until 2012, the

Group's unvested past service costs were recognised as an expense on a straight-line basis over the average period until the benefits become vested.
Furthermore the remeasurement components of the defined benefit obligation are now recognised as an item of Other comprehensive income and they can not be recycled to the income statement, where they were recognised until 2012.

Besides the ones listed above, several other new standards and amendments apply for the first time in 2013. However, they do not have material impact on the accounting policies, financial position or performance of the Group.

The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective as of 30 June 2013.

4. Seasonality of operations

Certain operations of the Group, mainly the retail activities and the Gas Midstream segment are exposed to seasonality (in case of retail, holiday peak results in higher margin revenues, whereby sales of the Gas Midstream segment are higher in the winter heating season). However, on Group level such seasonality is not considered to be significant.

5. Operating segment information

For management purposes the Group is organized into three major operating business units: Upstream, Downstream and Gas Midstream. The business units are the basis upon which the Group reports its segment information to the management who is responsible for allocating business resources and assessing performance of the operating segments.

During the interim period, the identification of the Group's operating segments has remained the same as at 31 December 2012.

Six months ended 30 June 2013	Upstream HUF million	Downstream HUF million	Gas Midstream HUF million	Corporate and other HUF million	Inter-segment transfers HUF million	Total HUF million
Net Revenue						
Sales to external customers	109,108	2,314,377	188,568	1,182		**2,613,235**
Inter-segment sales	236,740	6,330	20,203	50,791	(314,064)	
Total revenue	**345,848**	**2,320,707**	**208,771**	**51,973**	**(314,064)**	**2,613,235**
Results						
Profit/(loss) from operations	120,518	113	18,447	(32,000)	(19,105)	**87,973**
Net finance costs						**25,595**
Income from associates				10,964		**10,964**
Profit before tax						**73,342**
Income tax expense/(benefit)						**20,718**
Profit for the period						**52,624**

Six months ended 30 June 2012	Upstream HUF million	Downstream HUF million	Gas Midstream HUF million	Corporate and other HUF million	Inter-segment transfers HUF million	Total HUF million
Net Revenue						
Sales to external customers	145,749	2,273,918	227,825	19,477		**2,666,969**
Inter-segment sales	264,941	8,956	22,910	55,791	(352,598)	
Total revenue	**410,690**	**2,282,874**	**250,735**	**75,268**	**(352,598)**	**2,666,969**
Results						
Profit/(loss) from operations	126,316	(29,045)	20,397	(23,079)	(10,540)	**84,049**
Net finance costs						**23,489**
Income from associates				18,809		**18,809**
Profit before tax						**79,369**
Income tax expense/(benefit)						**5,597**
Profit for the period						**73,772**

Assets and liabilities				Corporate and	Inter-segment	
at 30 June 2013	Upstream	Downstream	Gas Midstream	other	transfers	**Total**
	HUF million	HUF million	HUF million	HUF million	HUF million	**HUF million**
Property, plant and equipment, net	974,033	1,174,778	244,307	90,141	(1,913)	**2,481,346**
Intangible assets, net	263,922	73,453	4,744	15,630	-	**357,749**
Inventories	27,946	475,751	45,509	13,236	(50,974)	**511,468**
Trade receivables, net	155,098	520,165	24,056	13,220	(144,171)	**568,368**
Investments in associates				127,108		**127,108**
Assets classified as held for sale	18,891		152,452		(63,916)	**107,427**
Not allocated assets						**842,782**
Total assets						**4,996,248**
Trade payables	53,813	451,586	137,202	21,475	(146,669)	**517,407**
Liabilities classified as held for sale	4,646		7,477		(472)	**11,651**
Not allocated liabilities						**2,199,105**
Total liabilities						**2,728,163**

Assets and liabilities				Corporate and	Inter-segment	
at 30 June 2012	Upstream	Downstream	Gas Midstream	other	transfers	**Total**
	HUF million	HUF million	HUF million	HUF million	HUF million	**HUF million**
Property, plant and equipment, net	1,033,245	1,182,216	393,586	83,913	(62,807)	**2,630,153**
Intangible assets, net	221,649	66,570	5,817	17,708	(1,866)	**309,878**
Inventories	28,904	526,011	35,924	15,026	(25,461)	**580,404**
Trade receivables, net	129,934	499,695	32,497	22,435	(119,350)	**565,211**
Investments in associates				123,393		**123,393**
Assets classified as held for sale				17,991		**17,991**
Not allocated assets						**548,337**
Total assets						**4,775,367**
Trade payables	38,726	403,053	104,840	36,712	(119,350)	**463,981**
Liabilities classified as held for sale				12,524		**12,524**
Not allocated liabilities						**2,127,044**
Total liabilities						**2,603,549**

Additional information on segment performance, including certain non-IFRS measures are included in Appendices I - IV.

6. Business combinations, disposals and acquisition of non-controlling interests

No major acquisitions took place in the first half of 2013.

7. Impairment of fixed assets

Cash generating units of the Group (including those to which goodwill is allocated) are tested for impairment when circumstances indicate the carrying value may be impaired. Additionally, goodwill is also tested for impairment annually (as at 31 December) after the Group has completed its annual planning cycle. These require an estimation of the recoverable value of the cash-generating units to which the goodwill is allocated. Estimating the value in use requires the Group to make an estimate of the expected future cash flows from the cash-generating unit and also to choose a suitable discount rate in order to calculate the present value of those cash flows. The Group is currently in progress of updating its estimates for the future in the framework of its annual planning cycle. No changes in these key assumptions (subject to final approval from the management) has given rise so far to any indication for significant impairment of the Group's cash generating units or the allocated goodwill.

A net reversal of impairment expense of HUF 382 million was recorded with respect to the revision of field abandonment provision of maturing and suspended oil and gas producing fields in Hungary in H1 2012. Impairment expense of HUF 3,745 million was recognised on Hungarian exploration fields in H1 2013, compared to impairment expense of HUF 4,912 million in H1 2012. Impairment expense of HUF 1,379 million was recognised on exploration assets in Egypt and Iran in H1 2012.

In compliance with the Croatian Government Decision dated 23 February 2012 on the implementation of the EU Council Decision concerning restrictive measures against the Syrian Arab Republic issued 1 December 2011, INA delivered 26 February 2012 the force majeure notice to the General Petroleum Company (GPC) of Syria related to the Production Sharing Agreement for the Hayan Block signed in 1998 and Production Sharing Agreement for the Aphamia Block signed in 2004.

Based on the Croatian Government decision, as well as the overall security situation in Syria, INA was not able to continue with its regular business operations and activities in Syria due to reasons beyond company control. Hence, the terms and conditions foreseen in the above stated Agreements have been met for announcing „force majeure", i.e. for temporary suspension of all business activities in Syria until further notice, i.e. until the „force majeure" circumstances cease to exist.

Until the termination of the "force majeure" INA Group does not expect to receive any revenues neither to realize its production share from its Syrian project. Taking into consideration the difficulties with collection of receivables from the Syrian side, the company used the conservative calculations regarding revenues from Syria in its impairment test. Discount rates applied were 17.5% and 17.5% at 30 June 2013 and 31 December 2012, respectively. Based on these calculations the management did not record any impairment since carrying amount of non-current assets in Syria are recoverable based on the net present value of discounted future cash flows. The book value of total Group assets in Syria at 30 June 2013 was amounted of HUF 164,100 million (at 31 December 2012: HUF 160,319 million). The management regularly monitors and, if needed, re-assesses impairment calculations based on the latest developments in the country.

Due to recent developments on the Nabucco Project, Földgázszállító Zrt. has written off its investment held in Nabucco Gas Pipeline International GmbH resulting in financial expense recognised in the income statement in the amount of HUF 5,373 million in H1 2013.

8. Property, plant and equipment

During the six months ended 30 June 2013, the Group acquired assets with cost of HUF 97,089 million, compared to HUF 110,768 million in H1 2012. The cash outflow of the current period mainly reflects the CAPEX in the upstream (Exploration project developments in Hungary, Croatia, Pakistan, Russia and Kurdistan Region of Iraq), and in the downstream (periodic maintenance and catalyst spending in the Slovakian and Hungarian refineries) segments, while in the comparative period mainly reflects the CAPEX in the upstream (exploration in Kurdistan Region of Iraq and Russian developments), and the downstream (Thermal power plant developments in Slovnaft, periodic maintenance and catalyst spending in the Slovakian and Hungarian refineries) segments.

Assets with net book value of HUF 593 million were disposed of by the Group in H1 2013 resulting in an income of HUF 1,077 million.

9. Inventories

Total amount of inventories decreased to HUF 511,468 million as of 30 June 2013 (HUF 580,404 million as of 30 June 2012).
During the interim period in 2013 the Group recorded an impairment of HUF 127 million relating to different types of inventories.

10. Provisions

Total amount of provisions was HUF 332,938 million as of 30 June 2013 (HUF 347,630 million at the end of the comparative period), a slight increase from HUF 332,270 million as of 2012 year-end, reflecting the combined effect of unwinding of the discounts for long-term environmental and field abandonment provisions and the revision of previous estimates on discount rates and the changes in foreign exchange (EUR and HRK) rates. Long-term real discount rates used were 1.5% (2012: 1.5%).

Currently INA, d.d. holds a Service Contract for the Exploration and Development of the Moghan-2 Block in Iran signed on 8 April 2008 with the National Iranian Oil Company (NIOC). The contract came into effect on 1 June 2008 and regulates INA as the operator in the exploration, appraisal and development phase while NIOC will conduct production operations. Minimum exploration work commitments include seismic surveys (2D and 3D) and drilling of one exploration well with minimum financial obligation amounting to USD 40.3 million. Obligatory Exploration phase expired on 31 May 2012. Due to the very complex developments regarding the international regulation for operating in Iran, including restrictive measures, actual project costs as of 30 June 2012 amounted to USD 4.5 million.

INA has not been engaged in any activities that would be in breach of the EU and wider international trade sanctions against Iran and will continue with its efforts to ensure all future activities are carried out in compliance with the aforementioned regulation. In H1 2012, a provision of HUF 7,833 million has been recorded as a conservative estimate for the contract termination expense.

11. Equity

Changes in the number of ordinary, treasury and authorized shares

Series "A" and "B" shares	Number of shares issued	Number of treasury shares	Shares under repurchase obligation	Number of shares outstanding	Authorised number of shares
31 December 2012	104,518,485	(5,146,955)	(20,170,334)	79,201,196	134,519,063
Sale and option agreement with UniCredit Bank A.G.	-	519,443	(519,443)	-	-
Treasury shares call back from OTP Bank Plc.	-	(371,301)	371,301	-	-
Treasury shares lent to OTP Bank Plc.	-	371,301	(371,301)	-	-
Share distribution for the members of the Board of Directors		13,500		13,500	
30 June 2013	104,518,485	(4,614,012)	(20,689,777)	79,214,696	134,519,063

Option agreement with UniCredit Bank A.G.

On 13 February 2013 option rights arising from the share option agreement signed on 7 February 2012 were exercised with cash settlement method in respect to all of 3,561,053 MOL Series "A" ordinary shares. The strike price was EUR 70.4 per share.

Simultaneously, MOL entered into a share sale agreement in respect to 519,443 MOL Series "A" ordinary shares and a share option agreement in respect to 4,080,496 MOL Series "A" ordinary shares with UniCredit. Under the share option agreement MOL has an American call option and UniCredit has a European put option in relation to such shares. Both options mature in one year. The strike price for both the call and the put options is EUR 61.3 per share.

Share lending agreement with OTP

On 23 May 2013, the individual share lending agreement regarding 371,301 "A" series MOL shares concluded with OTP Bank Plc. („OTP") has been terminated and on 3 June the same amount of "A" series MOL shares has been lent to OTP.

Share distribution for the members of the Board of Directors

In accordance with the decision of the 2012 Annual General Meeting on the Board of Directors incentive system based on share allowance the Company distributed altogether 13,500 pieces of „A" Series MOL Ordinary shares for the members of the Board of Directors

Dividends paid

The Annual General Meeting held on 25 April 2013 approved a dividend payment in amount of HUF 46,000 million in respect to financial year 2012.

In H1 2013 holders of the capital securities of Magnolia received a coupon payment of HUF 3,656 million. Coupon payments have been recorded directly against equity attributable to non-controlling interests.

12. Borrowing and repayment of debt

In order to partially refinance its EUR 825 million revolving credit facility maturing in July 2013, as well as to further enhance the maturity profile of its funding portfolio, MOL concluded in March 2013 a 3+1+1 year, USD 480 million revolving credit facility agreement, which has been extended to USD 545 million later during the year.

Under the EUR 1 billion revolving credit facility agreement, signed on 10 June 2011 with 5+1+1-year tenor, MOL has earlier already extended EUR 561 million by one additional year until 10 June 2017, from which EUR 451 million has been extended with unchanged margin level by one further additional year until 10 June 2018.

INA d.d. signed a revolving credit facility agreement in amount of USD 400 million on 5 April 2013 with 3+1+1-year maturity, for the refinancing of the USD 750 million revolving credit facility tranche having expired in April 2013. Partial refinancing of the maturing facility was ensured by intragroup funding received from MOL.

The existing bank facilities ensure both sufficient level of liquidity and financial flexibility for the Group.

Issuance of long-term debt

	For the six month ended 30 June	
	2013	2012
	HUF million	HUF million
Increase in long-term debts	399,623	245,511
Non cash-flow element: unrealised exchange gains /(losses)	9,711	(39,728)
Total issuance of long-term debt	**409,334**	**205,783**

At the end of June 2013, MOL Group's gearing (net debt divided by net debt plus shareholders' equity including non-controlling interests) was 21.2%, a significant decrease compared to the 25.0% year-end level (at the end of June 2012, the gearing was 27.9%). Currency composition of the debt was the following:

31 Dec 2012 (bn own currency)	31 Dec 2012 (bn HUF)	Portion %	Proportion and amount of total debt denominated in the following currencies	30 June 2013 (bn own currency)	30 June 2013 (bn HUF)	Portion %
1.35	297	27.1	**USD**	1.16	263	21.8
2.57	755	68.9	**EUR**	3.08	908	75.1
n.a.	44	400	**HUF and other***	n.a.	38	3.1
n.a.	1,096	100	**Total**	n.a.	1,209	100

13. Fair value of financial instruments

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted prices in active markets for identical assets and liabilities
- Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly.
- Level 3: techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data.

The financial assets and liabilities measured by the Group at fair value as at 30 June 2013 and 2012 are categorised as follows:

	30 June 2013	Level 1	Level 2	Level 3
	HUF million	HUF million	HUF million	HUF million
Financial assets				
Available for sale investment in JANAF d.d.	13,053	13,053	-	-
Net receivable from currency risk hedging derivatives as cash-flow hedges	815	-	815	-
Receivables from commodity hedging derivatives as cash flow hedge	10,510	-	10,510	-
Receivables from currency risk hedging derivatives as fair value hedges	246	-	246	-
Fair value of firm commitments as hedged item under commodity price transactions	1,077	-	1,077	-
Net receivables from commodity price transactions	955	-	955	-
Fair value of MOL-OTP share swap	25	-	25	-
Receivables from foreign exchange forward transactions	30	-	30	-
Receivables from long term CO2 transactions	14	-	14	-
Securities	206,829	-	206,829	
Financial liabilities				
Payables from commodity hedging derivatives as cash flow hedge	6,651	-	6,651	-
Conversion option of exchangeable capital securities by Magnolia Finance Ltd	1,616	-	1,616	-
Fair value of the option on MOL shares transferred to CEZ	7,183	-	7,183	-
Net payables from commodity price transactions designated as fair value hedge	1,077	-	1,077	-
Payable from currency risk hedging derivatives as fair value hedge	1,222	-	1,222	-
Payables from foreign exchange forward transactions	47	-	47	-
Payables from long term CO2 transactions	4	-	4	-

	30 June 2012	Level 1	Level 2	Level 3
	HUF million	HUF million	HUF million	HUF million
Financial assets				
Available for sale investment in JANAF d.d.	12,801	12,801	-	-
Net receivable from currency risk hedging derivatives as cash-flow hedges	1,979	-	1,979	-
Receivables from commodity hedging derivatives as cash flow hedge	14,505	-	14,505	-
Receivables from currency risk hedging derivatives as fair value hedges	293	-	293	-
Fair value of firm commitments as hedged item under commodity price transactions	264	-	264	-
Net receivables from commodity price transactions	4,423	-	4,423	-
Fair value of MOL-OTP share swap	600	-	600	-
Financial liabilities				
Payables from commodity hedging derivatives as cash flow hedge	12,289	-	12,289	-
Conversion option of exchangeable capital securities by Magnolia Finance Ltd	12,636	-	12,636	-
Fair value of the option on MOL shares transferred to CEZ	15,533	-	15,533	-
Net payables from commodity price transactions designated as fair value hedge	264	-	264	-
Payable from currency risk hedging derivatives as fair value hedge	1,650	-	1,650	-

During the six-month periods ended 30 June 2013 and 2012, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

14. Financial income / expense

	For the six months ended 30 June	
	2013	2012
	HUF million	HUF million
Fair valuation gain on derivative transactions, net	-	1,889
Foreign exchange gain on cash and cash equivalents, other receivables and payables, net	-	1,443
Fair valuation gain on conversion option	1,145	1,896
Interest received	8,462	3,031
Dividends received	3,510	3,144
Other financial income, net	5,770	850
Total financial income	**18,887**	**12,253**
Foreign exchange loss on borrowings	1,311	3,955
Interest on borrowings	23,931	22,738
Interest on provisions	4,815	6,261
Foreign exchange loss on cash and cash equivalents, other receivables and payables, net	2,611	-
Fair valuation loss on derivative transactions, net	2,397	-
Write-off of investment held in Nabucco Project	5,373	
Other financial expenses	4,044	2,788
Total financial expenses	**44,482**	**35,742**
Total financial expense (income), net	**25,595**	**23,489**

Call option on MOL shares owned by CEZ

On 20 December 2007 CEZ and MOL signed an agreement to create a joint venture. To strengthen the strategic alliance, CEZ purchased 7,677,285 pieces of “A” series MOL shares (7% stake) at HUF 30,000 which was financially closed and settled on 23 January 2008. MOL also purchased an American call option for the shares with a strike price of EUR 78.7 per share the maturity of which is January 2014. The call option has been recorded as a derivative financial asset, measured at its fair value. The fair value of the option as of 30 June 2013 and 2012 was HUF 7,183 million and 15,533 million payable, respectively, determined by applying the binomial valuation model. Spot market price (HUF 16,950 per share), implied volatility (22.9%) and an expected dividend yield of HUF 460 per share have been used as input to the model as of 30 June 2013.

Fair valuation loss on derivative transactions, net includes the HUF 6,423 million unrealised fair valuation loss on CEZ option as of June 30, 2013.

Perpetual exchangeable capital securities

The conversion option of the holders of Capital Securities issued by Magnolia Finance Limited has been recorded as Other non-current liability, the fair valuation of which is recognized in income statement. The fair value of the conversion option is determined on the basis of the fair value of the Capital Securities, using investment valuation methods (market values), and depends principally on the following factors:

- Quoted MOL share prices denominated in HUF
- HUF/EUR exchange rate
- Implied volatility of MOL share prices (calculated on EUR basis)
- Investor's dividend expectations on MOL shares
- EUR-based interest rate
- Subordinated credit spread

The fair value of the conversion option as of 30 June 2013 and 2012 was HUF 1,616 million and 12,636 million, respectively. The fair valuation impact of the option was HUF 1,145 million and 1,896 million gain in 2013 and 2012, respectively, recorded as financial income.

15. Income from associates

In H1 2013 income from associates amounted to HUF 10,964 million mainly due to the contribution of MET and MOL's 10% share from operations of Pearl Petroleum Company.

16. Income tax

The main components of income tax expense in the interim consolidated income statement are (in HUF million):

Q1 2013	Q2 2013	Q2 2012	Ch. %	Breakdown of income tax expense	H1 2012	H1 2013	Ch. %
2,669	3,706	4,483	(17)	Local trade tax and innovation fee	6,815	6,375	(6)
8,599	(3,961)	(104)	3,709	Robin Hood tax	231	4,638	1,908
(3,312)	(3,024)	(11,225)	(73)	Deferred tax	(18,512)	(6,336)	(66)
19,287	(3,246)	3,425	n.a.	Corporate income tax	17,063	16,041	(6)
27,243	**(6,525)**	**(3,422)**	**91**	**Total income tax expense**	**5,597**	**20,718**	**270**

Changes in the income taxes were results of significant increase (as of 1 January 2013) of Robin Hood tax rate from 8% to 31 % (effective tax rate increased from around 5.5% to around 21%). In H1 2012 revaluation of deferred tax assets resulted in a HUF 3,014 million decrease in deferred tax expense.

The subsequent impact of MOL share transactions and certain options attached to shares held by third parties is treated differently for IFRS and tax purposes and resulted in a HUF 8,625 million decrease in our tax expense.

Furthermore, in H1 2012 MOL Group recognized a HUF 14,311 million crisis tax which was accounted for Other operating expense. This crisis tax is cancelled from 1st January 2013.

Income tax recognized in other comprehensive income

	For the six months ended 30 June	
	2013	2012
	HUF million	HUF million
Deferred tax recognised in other comprehensive income:		
Revaluations of available-for-sale financial assets	63	(49)
Revaluations of financial instruments treated as cash flow hedges	308	185
Reclassifications from equity to profit or loss:		
Relating to available-for-sale financial assets	-	-
Relating to cash flow hedges	-	-
Total income tax recognised in other comprehensive income	**371**	**136**

17. Components of other comprehensive income

	For six month ended 30 June	
	2013	2012
	HUF million	HUF million
Exchange differences on translating foreign operations		
Gains / (losses) arising during the year	27,071	(132,512)
Reclassification adjustments for gains and losses included in the income statement	-	-
Income tax effect	-	-
	27,071	**(132,512)**
Available-for-sale financial assets, net of deferred tax		
Gains / (losses) arising during the year	(317)	506
Reclassification adjustments for gains and losses included in the income statement	-	-
Income tax effect	64	(49)
	(253)	**457**

Cash-flow hedges, net of deferred tax		
Gains / (losses) arising during the year	2,480	427
Reclassification adjustments for gains and losses included in the income statement	(1,827)	2,937
Reclassification adjustments to initial cost of inventories	(1,549)	(5,801)
Income tax	307	185
	(589)	**(2,252)**
Net investment hedge, net of tax		
Gains / (losses) arising during the year	(9,192)	42,705
Reclassification adjustments for gains and losses included in the income statement	-	-
Income tax effect	1,826	(4,691)
	(7,366)	**38,014**
Actuarial gain / (loss) on provisions for retirement benefit obligation		
Gains / (losses) arising during the year	(1,061)	6
Reclassification adjustments for gains and losses included in the income statement	-	-
Income tax effect	250	-
	(811)	**6**
Share of other comprehensive income for associates		
Gains / (losses) arising during the year	1,491	(5,468)
Reclassification adjustments for gains and losses included in the income statement	-	-
Income tax effect	-	-
	1,491	**(5,468)**

18. Commitments and contingent liabilities

Capital contractual commitments of the Group were HUF 127.5 bn as of 30 June 2013 from which significant amount relates to the construction of the new petrochemical units, the LDPE4 unit in Bratislava and the butadiene extraxtion unit in Tiszaújváros (HUF 60.1 bn and HUF 25.3 bn, respectively).

19. Related party transactions

Major transactions with associated companies in the normal course of business

	For the six month ended 30 June 2013 HUF million	For the six month ended 30 June 2012 HUF million
Trade and other receivables due from related parties	254	164
Loans given to related parties	5,759	11,729
Trade and other payables due to related parties	1,117	3,015
Net sales to related parties	2,908	2,710

The Group purchased and sold goods and services with related parties during the ordinary course of business in H1 2013 and 2012. All of these transactions were conducted under market prices and conditions.

20. Notes to the consolidated statements of cash-flows

Operating cash inflow before changes in working capital decreased to HUF 242,778 million (HUF 250,473 million in H1 2012).

Net cash used in investing activities was HUF 230,766 million in H1 2013 (HUF 96,673 million in H1 2012), representing mainly short-term investments in liquid securities with favourable yields.

Net cash from financing activities increased to HUF 14,123 million in H1 2013 (HUF 137,177 cash outflow in H1 2012).

21. Disposal group

On March 22, 2013 the Minister for National Development of Hungary, the Hydrocarbon Stockpiling Association (HUSA) and MOL signed a letter of intent and had entered in exclusive negotiations regarding the takeover of MMBF Földgáztároló Zrt., owner of the Szőreg-1 strategic gas storage. According to the letter of intent, the Hungarian State intends to acquire 51% stake in MMBF Földgáztároló Zrt. through The Hungarian National Asset Management Inc. (HNAM). The remaining 21.46 % from the actual 72.46% stake of MOL will be acquired by HUSA which had only a minority stake in the company. The parties have agreed that the property transfer contracts shall be signed after the necessary asset evaluations, within 90 days, which deadline was postponed due to further negotiations.

Following already concluded Share Purchase Agreements for the sale of ZMB and MOL-Western Siberia (for more details, please see Note 22 *Events after the end of the reporting period*), and as per the definition of IFRS 5, the assets and related liabilities of the above mentioned entities are classified in the interim financial statements as held for sale.

As of 30 June 2013, the following assets and liabilities of MMBF, ZMB and MOL-Western Siberia were classified as held for sale:

	HUF million
Assets	
Intangible assets	1,948
Property, plant and equipment, net	89,302
Deferred tax asset	12,960
Other non-current assets	100
Non-current assets	**104,310**
Inventories	947
Trade receivables, net	214
Other current assets	1,522
Cash and cash equivalent	434
Total current assets	**3,117**
Assets classified as held for sale	**107,427**
Liabilities	
Long-term debt, net of current portion	2
Provisions (long-term)	3,631
Other non-current liabilities	119
Trade and other payables	7,354
Tax payables	459
Provisions (short-term)	86
Liability directly associated with assets classified as held for sale	**11,192**
Net assets directly associated with disposal group	**95,776**

22. **Events after the end of the reporting period**

Divestition of Russian fields

MOL has executed Share Purchase Agreements with Russian companies for the divestiture of MOL's 50% stake in OOO Zapadno-Malobalykskoye and 100% stake in MOL-Western Siberia. These companies are the holders of the Zapadno-Malobalykskoye (ZMB) and of the Surgutskiy 7 (Surgut-7) hydrocarbon licenses in Russia.

Main risks of MOL Group

The aim of MOL Group Risk Management is to deal with challenges of the external environment to support a stable and sustainable financial position of the company. MOL Group has developed risk management function as an integral part of its corporate governance structure. Group Risk Management identifies and measures the key risk drivers and quantifies their impact on the Group's performance. The main risk drivers of the Group are the following:

Commodity price risk: MOL is exposed to commodity price risk on both the purchasing side and the sales side. The main commodity risks stem from long crude oil position to the extent of its group level production, long refinery margin position to the extent of the refined product volumes and long petrochemical margin position. Investors buying oil companies' share are generally willing to take the risk of oil business so commodity price risk should not be fully eliminated from the cash flow. However, commodity hedge deals are considered to eliminate risks other than 'business as usual' risks or general market price volatility.

Foreign Exchange (FX) risk: Business operation is economically driven mainly by USD. The overall operating cash flow exposure of the Group is net long USD, EUR, RON, and net short HUF, HRK, RUB from economic point of view. According to MOL's current FX risk management policy the long FX exposures of the operating cash flow are decreased by the short financing cash flow exposures.

Regulatory risk: Due to the economic crisis the risk of potential government actions increased as well as potential impact of such decisions.

Country risks: The internationally extending portfolio requires the proper management of country risk exposures. Country exposures are monitored to enhance the diversification effect in the investment portfolio.

Drilling risks: The uncertainty related to drilling success is a typical business risk in the exploration activity.

Equipment breakdown: Due to the high asset concentration in Downstream business it is a significant risk driver. The potential negative effects are mitigated besides comprehensive HSE activities through a Group wide insurance management program.

Market demand uncertainties: External factors like drop in market demand can affect MOL's results negatively.

Reputation risk: Reputation of energy industry players has been in the focus of media for the past years due to extreme negative events (e.g. BP oil spill, Fukushima nuclear accident). MOL as a major market player in the region operates under special attention from stakeholders.

Generally, the risks are aggregated, measured and monitored at group level in order to take into consideration the portfolio effects and to optimize the Group's financial performance. Some of the risks are managed centrally, while some are dealt with the divisions, overseen by nominated risk owners. Risk Management regularly controls the realization of these risk mitigation actions – in a form of quarterly reports.

Outlook on strategic horizon

MOL continuously adjusts its operation to the external environment and became more international, more efficient and more upstream driven in the recent years. In 2012, in line with previous years' trends, around half of MOL Group's earnings came from outside Hungary. We expect this tendency to continue in the coming years. The Upstream Division's contribution has grown significantly over the last few years and delivered roughly ⅔ of Group EBITDA in 2012. MOL was able to counterbalance the lack of Syrian revenues by showing its strength and diversified profile.

In Upstream, the major task over the coming years will be to derisk our current 1.6 Bboe recoverable resource potential. **The main focus will be on the Kurdistan Region of Iraq** where we have already achieved three discoveries. As a result of our intensive exploration and appraisal programs, carried out together with our partners, we expect reserve bookings from Shaikan and Akri-Bijeel blocks in 2013 and 2014, respectively. **Shaikan Field Development Plan was approved in June**. The fast track development program in the field will deliver the first visible barrels from the region which may not only stabilise Group-level production but support unit profitability as well.

Beyond that, there will be **more and more emphasis on our new core country, Kazakhstan**, where we further increased our presence in 2012. We have acknowledged recoverable resource potential of 135 MMboe which is planned to be derisked in 2013 and 2014. Barrels from Kazakhstan should be one of the main pillars of our midterm production growth.

In the CEE, our mission has remained unchanged; our aim is to mitigate the natural decline rate of below 5% by maximising recovery rates and continuing exploration of remaining CEE upside.

Due to previous years' exploration successes, our hydrocarbon resource potential could well be a solid basis to reach our strategic target of a 100% reserve replacement ratio in 3 years, on average. We expect Group-level production to achieve 170-180 mboepd by 2017-2020 with relatively stable unit profitability.

In our **Downstream business**, the main focus remained on efficiency improvements, especially considering that a very challenging environment is also expected for the coming years. The New Downstream Program was launched in 2012 and is now in full swing. USD 150mn in efficiency improvements were delivered in 2012 compared to the 2011 base year. The goal for 2013 is to achieve a further USD 250mn in improvements while the ultimate goal is to deliver USD 500-550mn in cost savings and revenue increases compared to the base period, which is 2011. As part of the program, the entire value chain is being reviewed. However, the main focus on key cost elements aimed at significant operating cost reduction. Beyond that, management continues to evaluate all possible options for profitable operations of small, less efficient assets.

Another key area for focus is how to cope with the difficult situation of shrinking demand. In such a difficult business environment, the importance of the captive market concept has increased all the more. This is especially true in the gasoline market. Here in general we aim to expand our retail network in the region further, but paralel also selectiveley rationalise in countries, where the efficiency of the network requires it. The focus is on areas which provide captive markets, good profitability and growth opportunities. Finally, we are committed to continuing the refinery modernisation program in Rijeka, Croatia. Final investment decision is expected after the basic design of the unit is completed.

In principle, all our organic CAPEX spending should be fully covered by operating cash flow. While in 2013 our organic CAPEX program requires USD 1.5bn in the mid-term, we are maintaining our up to USD 2 bn per annum guideline. More than 50% is allocated to Upstream, 28% to Downstream, 3% to Gas and the remainder serves as a contingency fund. On the other hand, MOL continuously monitors both growth opportunities and the external environment so as to be able to react in a flexible way in CAPEX spending.

Active portfolio management has priority in Upstream. As far as **our M&A activities are concerned**, we are open to adding new elements to our Upstream portfolio just as we did in Russia, Oman, Kazakhstan and Egypt in 2012. In 2013 so far we acquired stake in a new block in Pakistan and increased our presence in Oman early, both transaction proving our increasing international focus (and subject to the approval of the Omani and Pakistani governments).We prefer entering projects in their early, exploration phases, where most of the value is created. It should be noted, however, that in all cases, balance between cash-in and cash-out cycles should be approximately balanced so as to be active in farm-outs as well to optimise our financing and risk profile. In Downstream, in line with the above-mentioned captive market strategy, we are further extending our Retail network.

APPENDIX I

KEY IFRS FINANCIAL DATA BY BUSINESS SEGMENT (in HUF million)

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Net Sales Revenues [12]	H1 2012 restated	H1 2013	Ch.%
185,948	159,900	194,717	(18)	Upstream	410,690	345,848	(16)
1,118,387	1,202,320	1,158,088	4	Downstream	2,282,874	2,320,707	2
131,914	76,857	97,348	(21)	Gas Midstream	250,735	208,771	(17)
21,909	30,064	44,983	(33)	Corporate and other	75,268	51,973	(31)
1,458,158	**1,469,141**	**1,495,136**	**(2)**	**Total Net Sales Revenues**	**3,019,567**	**2,927,299**	**(3)**
1,293,242	**1,319,993**	**1,318,798**	**-**	**Total External Net Sales Revenues**	**2,666,969**	**2,613,235**	**(2)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	EBITDA	H1 2012 restated	H1 2013	Ch.%
106,112	79,649	94,513	(16)	Upstream	194,032	185,761	(4)
37,191	25,610	(12,959)	n.a.	Downstream	34,076	62,801	84
15,220	14,012	13,457	4	Gas Midstream	31,147	29,232	(6)
(11,483)	(14,361)	(7,978)	80	Corporate and other	(15,150)	(25,844)	71
(10,375)	(9,799)	(11,939)	(18)	Intersegment transfers [14]	(11,617)	(20,174)	74
136,665	**95,111**	**75,094**	**27**	**Total EBITDA**	**232,488**	**231,776**	**-**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Depreciation	H1 2012 restated	H1 2013	Ch.%
32,023	33,220	34,670	(4)	Upstream	67,716	65,243	(4)
31,311	31,377	31,326	-	Downstream	63,121	62,688	(1)
5,305	5,480	5,418	1	Gas Midstream	10,750	10,785	-
3,126	3,030	3,555	(15)	Corporate and other	7,929	6,156	(22)
(532)	(537)	(536)	-	Intersegment transfers [14]	(1,077)	(1,069)	(1)
71,233	**72,570**	**74,433**	**(3)**	**Total Depreciation**	**148,439**	**143,803**	**(3)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Operating Profit	H1 2012 restated	H1 2013	Ch.%
74,089	46,429	59,843	(22)	Upstream	126,316	120,518	(5)
5,880	(5,767)	(44,285)	(87)	Downstream	(29,045)	113	n.a.
9,915	8,532	8,039	6	Gas Midstream[13]	20,397	18,447	(10)
(14,609)	(17,391)	(11,533)	51	Corporate and other	(23,079)	(32,000)	39
(9,843)	(9,262)	(11,403)	(19)	Intersegment transfers[14]	(10,540)	(19,105)	81
65,432	**22,541**	**661**	**3,310**	**Total Operating Profit**	**84,049**	**87,973**	**5**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	EBITDA Excluding Special Items [1]	H1 2012 restated	H1 2013	Ch.%
106,112	79,649	104,125	(24)	Upstream	215,151	185,761	(14)
33,771	25,610	(5,939)	n.a.	Downstream	47,171	59,381	26
15,220	14,012	13,520	4	Gas Midstream	31,294	29,232	(7)
(11,483)	(14,361)	(6,139)	134	Corporate and other	(13,214)	(25,844)	96
(10,375)	(9,799)	(11,939)	(18)	Intersegment transfers [14]	(11,617)	(20,174)	74
133,245	**95,111**	**93,628**	**2**	**Total EBITDA Excluding Special Items**	**268,785**	**228,356**	**(15)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Operating Profit Excluding Special Items [1]	H1 2012 restated	H1 2013	Ch.%
74,089	46,429	69,455	(33)	Upstream	147,435	120,518	(18)
2,460	(5,767)	(37,265)	(85)	Downstream	(15,950)	(3,307)	(79)
9,915	8,532	8,102	5	Gas Midstream	20,544	18,447	(10)
(14,609)	(17,391)	(9,694)	79	Corporate and other	(21,143)	(32,000)	51
(9,843)	(9,262)	(11,403)	(19)	Intersegment transfers [14]	(10,540)	(19,105)	81
62,012	**22,541**	**19,195**	**17**	**Total Operating Profit Excluding Special Items**	**120,346**	**84,553**	**(30)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Capital Expenditures	H1 2012 restated	H1 2013	Ch.%
22,225	35 700	28 305	26	Upstream	49 484	57 924	17
8,295	20 259	33 939	(40)	Downstream	49 293	28 554	(42)
171	171	740	(77)	Gas Midstream	1 669	342	(80)
885	1 578	1 253	26	Corporate	1 748	2 463	41
-	0	749	(100)	Intersegment	723	-	(100)
31,575	**57 708**	**64 986**	**(11)**	**Total**	**102 917**	**89 283**	**(13)**

Tangible Assets	30/06/2012 restated	30/06/2013	Ch. %
Upstream	1,033,245	974,033	(6)
Downstream	1,182,216	1,174,778	(1)
Gas Midstream	393,586	244,307	(38)
Corporate and other	83,913	90,141	7
Intersegment transfers	(62,807)	(1,913)	(97)
Total Tangible Assets	**2,630,153**	**2,481,346**	**(6)**

[1] *Special items of operating profit and EBITDA are detailed in Appendix II. and IV.* [12] [13] [14] Please see Appendix XI.

APPENDIX II

SPECIAL ITEMS IN OPERATING PROFIT AND EBITDA* (in HUF million)

Q1 2013	Q2 2013	Q2 2012	MOL GROUP	H1 2012 restated	H1 2013
(3,420)	**-**	**18,534**	**Total impact of special items on operating profit**	**36,297**	**(3,420)**
(3,420)	**-**	**18,534**	**Total impact of special items on EBITDA**	**36,297**	**(3,420)**
-	**-**	**9,612**	**UPSTREAM**	**21,119**	**-**
		597	Crisis tax imposed by the Hungarian state on domestic energy sector	1,304	
		336	Provision for redundancy at INA [15]	336	
		730	Impairment on receivables	1,930	
			Recognition of expenses and provision for penalty in Angola	9,600	
		7,949	Provision for contract termination in Iran	7,949	
(3,420)	**-**	**7,020**	**DOWNSTREAM**	**13,095**	**(3,420)**
		6,595	Crisis tax imposed by the Hungarian state on domestic energy sector	12,670	
		425	Provision for redundancy at INA[15]	425	
(3,420)	-		Gain on sale of surplus state reserves of Slovnaft Polska		(3,420)
-	**-**	**63**	**GAS MIDSTREAM**	**147**	**-**
		63	Crisis tax imposed by the Hungarian state on domestic energy sector	147	
-	**-**	**1,839**	**CORPORATE and OTHER**	**1,936**	**-**
		93	Crisis tax imposed by the Hungarian state on domestic energy sector	190	
		1,746	Provision for redundancy at INA[15]	1,746	

[15] Please see Appendix XI.

* In Q2 2013 one special item affects financial income as well, see Note 7 from Interim condensed consolidated financial statements

MOLGROUP

APPENDIX III

KEY IFRS FINANCIAL DATA BY BUSINESS SEGMENT (in USD million)

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Net Sales Revenues [12]	H1 2012 restated	H1 2013	Ch.%
828	706	848	(17)	Upstream	1,801	1,534	(15)
4,982	5,311	5,044	5	Downstream	10,013	10,291	3
588	339	424	(20)	Gas Midstream	1,100	926	(16)
98	133	196	(32)	Corporate and other	330	230	(30)
6,496	**6,489**	**6,512**	**-**	**Total Net Sales Revenues**	**13,244**	**12,981**	**(2)**
5,761	**5,830**	**5,744**	**1**	**Total External Net Sales Revenues**	**11,697**	**11,589**	**(1)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	EBITDA	H1 2012 restated	H1 2013	Ch.%
473	352	412	(15)	Upstream	851	824	(3)
166	113	(56)	n.a.	Downstream	149	278	87
68	62	59	5	Gas Midstream	137	130	(5)
(51)	(63)	(35)	80	Corporate and other	(66)	(115)	74
(47)	(44)	(53)	(17)	Intersegment transfers [14]	(51)	(89)	75
609	**420**	**327**	**28**	**Total EBITDA**	**1,020**	**1,028**	**1**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Depreciation	H1 2012 restated	H1 2013	Ch.%
143	147	151	(3)	Upstream	297	290	(2)
140	138	137	1	Downstream	276	277	-
24	24	24	-	Gas Midstream	48	48	-
14	14	15	(7)	Corporate and other	35	27	(23)
(3)	(3)	(3)	-	Intersegment transfers [14]	(5)	(4)	(20)
318	**320**	**324**	**(1)**	**Total Depreciation**	**651**	**638**	**(2)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Operating Profit	H1 2012 restated	H1 2013	Ch.%
330	205	261	(21)	Upstream	554	534	(4)
26	(25)	(193)	(87)	Downstream	(127)	1	n.a.
44	38	35	9	Gas Midstream [13]	89	82	(8)
(65)	(77)	(50)	54	Corporate and other	(101)	(142)	41
(44)	(41)	(50)	(18)	Intersegment transfers [14]	(46)	(85)	85
291	**100**	**3**	**3,233**	**Total Operating Profit**	**369**	**390**	**6**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	EBITDA Excluding Special Items [1]	H1 2012 restated	H1 2013	Ch.%
473	352	454	(22)	Upstream	944	824	(13)
150	113	(26)	n.a.	Downstream	207	263	27
68	62	59	5	Gas Midstream	137	130	(5)
(51)	(63)	(27)	133	Corporate and other	(58)	(115)	98
(46)	(44)	(52)	(15)	Intersegment transfers [14]	(51)	(89)	75
594	**420**	**408**	**3**	**Total EBITDA Excluding Special Items**	**1,179**	**1,013**	**(14)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Operating Profit Excluding Special Items [1]	H1 2012 restated	H1 2013	Ch.%
330	205	303	(32)	Upstream	647	534	(17)
11	(25)	(162)	(85)	Downstream	(70)	(15)	(79)
44	38	35	9	Gas Midstream	90	82	(9)
(65)	(77)	(42)	83	Corporate and other	(93)	(142)	53
(44)	(41)	(50)	(18)	Intersegment transfers [14]	(46)	(84)	83
276	**100**	**84**	**19**	**Total Operating Profit Excluding Special Items**	**528**	**375**	**(29)**

Q1 2013	Q2 2013	Q2 2012 restated	Ch. %	Capital Expenditures	H1 2012	H1 2013	Ch.%
99	158	123	28	Upstream	217	258	19
37	89	148	(40)	Downstream	216	128	(41)
1	1	3	(67)	Gas	7	2	(71)
4	7	5	40	Corporate	8	11	38
-	-	3	(100)	Intersegment	3	-	(100)
141	**255**	**283**	**(10)**	**Total**	**451**	**396**	**(12)**

Tangible Assets	30/06/2012 restated	30/06/2013	Ch. %
Upstream	4,435	4,306	(3)
Downstream	5,074	5,194	2
Gas Midstream	1,689	1,080	(36)
Corporate and other	360	399	11
Intersegment transfers	(270)	(8)	(97)
Total Tangible Assets	**11,288**	**10,971**	**(3)**

[1] *Special items of operating profit and EBITDA are detailed in Appendix II. and IV.* [12][13][14] Please see Appendix XI.

APPENDIX IV

SPECIAL ITEMS IN OPERATING PROFIT AND EBITDA* (in USD million)

Q1 2013	Q2 2013	Q2 2012	MOL GROUP	H1 2012	H1 2013
(15.2)	**-**	**80.8**	**Total impact of special items on operating profit**	**159.2**	**(15.2)**
(15.2)	**-**	**80.8**	**Total impact of special items on EBITDA**	**159.2**	**(15.2)**
-	**-**	**41.9**	**UPSTREAM**	**92.6**	**-**
		2.6	Crisis tax imposed by the Hungarian state on domestic energy sector	5.7	
		1.5	Provision for redundancy at INA [15]	1.5	
		3.2	Impairment on receivables	8.5	
			Recognition of expenses and provision for penalty in Angola	42.4	
		34.6	Provision for contract termination in Iran	34.6	
(15.2)	**-**	**30.6**	**DOWNSTREAM**	**57.4**	**(15.2)**
		28.8	Crisis tax imposed by the Hungarian state on domestic energy sector	55.6	
		1.9	Provision for redundancy at INA[15]	1.9	
(15.2)	-		Gain on sale of surplus state reserves of Slovnaft Polska		(15.2)
-	**-**	**0.2**	**GAS MIDSTREAM**	**0.6**	**-**
		0.2	Crisis tax imposed by the Hungarian state on domestic energy sector	0.6	
-	**-**	**8.1**	**CORPORATE and OTHER**	**8.5**	**-**
		0.4	Crisis tax imposed by the Hungarian state on domestic energy sector	0.8	
		7.7	Provision for redundancy at INA[15]	7.7	

[15] Please see Appendix XI.

* In Q2 2013 one special item affects financial income as well, see Note 7 from Interim condensed consolidated financial statements

MOLGROUP

APPENDIX V
DOWNSTREAM - KEY SEGMENTAL OPERATING DATA

Refining and Marketing

Q1 2013	Q2 2013	Q2 2012	Ch. %	External refined product sales by product (kt)	H1 2012	H1 2013	Ch. %
139	150	130	15	LPG [16]	279	289	4
9	7	10	(30)	Naphtha	29	16	(45)
920	1,028	1,028	0	Motor gasoline	1,890	1,948	3
2,007	2,392	2,175	10	Diesel	4,199	4,399	5
293	115	112	3	Heating oils	379	408	8
60	106	89	19	Kerosene	152	166	9
178	165	52	217	Fuel oil	138	343	148
126	356	269	32	Bitumen	426	481	13
338	224	349	(36)	Other products	686	561	(18)
4,070	**4,541**	**4,214**	**8**	**Total refined products**	**8,178**	**8,611**	**5**
715	892	849	5	o/w Retail segment sales	1,586	1,607	1
530	456	405	13	Petrochemical feedstock transfer	1,000	986	1

Q1 2013	Q2 2013	Q2 2012	Ch. %	Refinery processing (kt)	H1 2012	H1 2013	Ch. %
167	274	255	7	Own produced crude oil	546	441	(19)
3,954	3,749	3,361	12	Imported crude oil	7,364	7,703	5
51	58	74	(22)	Condensates	152	109	(28)
789	818	832	(2)	Other feedstock	1,566	1,605	3
4,961	**4,899**	**4,522**	**8**	**Total refinery throughput**	**9,628**	**9,860**	**2**
186	273	231	18	Purchased and sold products	523	459	(12)

Q1 2013	Q2 2013	Q2 2012	Ch. %	Refinery production (kt)	H1 2012	H1 2013	Ch. %
125	131	122	7	LPG [16]	251	256	2
392	331	286	16	Naphtha	719	723	1
929	926	943	(2)	Motor gasoline	1,878	1,855	(1)
2,221	2,222	1,974	13	Diesel and heating oil	4,172	4,443	6
78	95	87	9	Kerosene	158	173	9
167	173	68	154	Fuel oil	178	340	91
168	297	239	24	Bitumen	433	465	7
404	275	345	(20)	Other products	899	678	(25)
4,484	**4,449**	**4,064**	**9**	**Total**	**8,687**	**8,933**	**3**
28	27	29	(7)	Refinery loss	54	54	0
449	423	429	(1)	Own consumption	888	873	(2)
4,961	**4,899**	**4,522**	**8**	**Total refinery throughput**	**9,629**	**9,860**	**2**

[16] *Please see Appendix XVI.*

Q1 2013	Q2 2013	Q2 2012	Refinery processing yield	H1 2012	H1 2013
3%	6%	6%	Own produced crude oil	6%	5%
80%	76%	74%	Imported crude oil	76%	78%
1%	1%	2%	Condensates	2%	1%
16%	17%	18%	Other feedstock	16%	16%
100%	**100%**	**100%**	**Total refinery throughput**	**100%**	**100%**
4%	6%	5%	Purchased and sold products		

Q1 2013	Q2 2013	Q2 2012	Refinery production yield	H1 2012	H1 2013
2%	3%	3%	LPG [16]	3%	3%
8%	7%	6%	Naphtha	7%	7%
19%	19%	21%	Motor gasoline	20%	19%
45%	45%	44%	Diesel and heating oil	43%	45%
2%	2%	2%	Kerosene	2%	2%
3%	3%	2%	Fuel oil	2%	3%
3%	6%	5%	Bitumen	4%	5%
8%	6%	8%	Other products	9%	7%
90%	**91%**	**91%**	**Total**	**90%**	**91%**
1%	1%	1%	Refinery loss	1%	1%
9%	8%	8%	Own consumption	9%	8%
100%	**100%**	**100%**	**Total refinery throughput**	**100%**	**100%**

Retail

Q1 2013	Q2 2013	Q2 2012	Ch. %	Refined product retail sales (kt)	H1 2012	H1 2013	Ch. %
230	287	280	3	Motor gasoline	522	517	(1)
467	584	547	7	Gas and heating oils	1,022	1,051	3
18	21	22	(5)	Other products	42	39	(7)
715	**892**	**849**	**5**	**Total oil product retail sales**	**1,586**	**1,607**	**1**

Q1 2013	Q2 2013	Q2 2012	Ch. %	Refined product retail sales (kt) Gasoline	H1 2012	H1 2013	Ch. %
57	72	71	1	Hungary	131	129	(2)
29	35	37	(5)	Slovakia	70	65	(7)
71	92	96	(4)	Croatia	176	163	(7)
27	34	32	6	Romania	59	61	3
46	54	44	23	Other	86	99	15
230	**287**	**280**	**3**	**Total gasoline product retail sales**	**522**	**517**	**(1)**

Q1 2013	Q2 2013	Q2 2012	Ch. %	Refined product retail sales (kt) Diesel	H1 2012	H1 2013	Ch. %
106	130	121	7	Hungary	229	236	3
59	70	70	0	Slovakia	131	129	(2)
133	183	179	2	Croatia	327	316	(3)
77	94	85	11	Romania	158	171	8
92	107	92	16	Other	177	199	12
467	**584**	**547**	**7**	**Total diesel product retail sales**	**1,022**	**1,051**	**3**

MOL Group filling stations	30 June 2012	31 Dec 2012	30 June 2013
Hungary	363	360	**360**
Croatia	437	439	**435**
Italy	227	215	**208**
Slovakia	209	209	**212**
Romania	130	135	**138**
Bosnia and Herzegovina	110	110	**108**
Austria	61	59	**58**
Serbia	34	34	**34**
Czech Republic	25	149	**149**
Slovenia	37	37	**38**
Montenegro	1	1	**1**
Total	**1,634**	**1,748**	**1,741**

Petrochemicals

Q1 2013	Q2 2013	Q2 2012	Ch. %	Petrochemical sales by product group (kt)	H1 2012	H1 2013	Ch. %
70	90	89	1	Olefin products	181	160	(12)
238	254	209	22	Polymer products	445	492	11
308	**344**	**298**	**15**	**Total**	**625**	**652**	**4**
183	101	71	42	Olefin products sales within MOL Group	198	226	14
Q1 2013	**Q2 2013**	**Q2 2012**	**Ch. %**	**Petrochemical production (kt)**	**H1 2011**	**H1 2012**	**Ch. %**
168	159	126	26	Ethylene	304	327	8
86	81	66	23	Propylene	160	167	4
147	152	101	50	Other products	261	299	15
401	**392**	**292**	**34**	**Total olefin**	**725**	**793**	**9**
36	28	24	17	LDPE	78	64	(18)
91	90	65	38	HDPE	153	181	18
120	105	93	13	PP	220	225	23
247	**223**	**182**	**23**	**Total polymers**	**451**	**470**	**4**

Q1 2013	Q2 2013	Q2 2012	Polymer products ratio	H1 2011	H1 2012
15%	12%	13	LDPE	17%	14%
37%	41%	36	HDPE	34%	38%
48%	47%	51	PP	49%	48%
100%	**100%**	**100**	**Total polymers**	**100%**	**100%**

APPENDIX VI
MAIN EXTERNAL PARAMETERS

Q1 2013	Q2 2013	Q2 2012	Ch. %		H1 2012	H1 2013	Ch. %
112.6	102.4	108.3	(5)	Brent dated (USD/bbl)	113.5	107.5	(5)
111.1	102.4	106.8	(4)	Ural Blend (USD/bbl) (17)	111.9	106.7	(5)
1.49	0.50	1.85	(73)	Brent Ural spread (USD/bbl) (20)	1.52	0.99	(35)
1.041	958	1,030	(7)	Premium unleaded gasoline 10 ppm (USD/t) (18)	1,047	999	(5)
974	889	943	(6)	Gas oil – ULSD 10 ppm (USD/t) (18)	977	932	(5)
913	804	854	(6)	Naphtha (USD/t) (19)	921	858	(7)
608	574	624	(8)	Fuel oil 3.5 (USD/t) (19)	649	591	(9)
190	183	211	(13)	Crack spread – premium unleaded (USD/t) (18)	189	186	(2)
123	115	124	(7)	Crack spread – gas oil (USD/t) (18)	119	119	0
61	29	34	(15)	Crack spread – naphtha (USD/t) (19)	62	45	(27)
(244)	(201)	(195)	3	Crack spread – fuel oil 3.5 (USD/t) (19)	(209)	(222)	6
12.4	12.5	15.6	(20)	Crack spread – premium unleaded (USD/bbl) (18)	12.3	12.5	2
18.2	17.0	18.3	(7)	Crack spread – gas oil (USD/bbl) (18)	17.7	17.6	(1)
(10.0)	(12.1)	(12.3)	(2)	Crack spread – naphtha (USD/bbl) (19)	(9.9)	(11.0)	11
(16.4)	(11.7)	(9.7)	21	Crack spread – fuel oil 3.5 (USD/bbl) (19)	(11.0)	(14.1)	29
1,292	1,200	1,292	(7)	Ethylene (EUR/t)	1,253	1,246	(1)
288	315	290	9	Integrated petrochemical margin (EUR/t) (21)	229	302	31
224.5	226.4	229.6	(1)	HUF/USD average	228.0	225.5	(1)
296.4	295.7	294.3	0	HUF/EUR average	295.6	296.1	0
39.09	39.14	39.10	0	HUF/HRK average	39.20	39.11	(0)
5.74	5.79	5.88	(2)	HRK/USD average	5.82	5.77	(1)
0.29	0.28	0.47	(40)	3m USD LIBOR (%)	0.49	0.28	(43)
0.21	0.21	0.69	(70)	3m EURIBOR (%)	0.87	0.21	(76)
5.42	4.57	7.21	(37)	3m BUBOR (%)	7.32	5.00	(32)

(17) (18) (19 (20) Please see Appendix XI.

Q1 2013	Q2 2013	Q2 2012	Ch. %		H1 2012	H1 2013	Ch. %
237.4	226.2	229.1	(1)	HUF/USD closing	229.1	226.2	(1)
304.3	295.2	288.2	2	HUF/EUR closing	288.2	295.2	2
40.05	39.63	38.37	3	HUF/HRK closing	38.37	39.63	3
5.93	5.72	5.97	(4)	HRK/USD closing	5.97	5.72	(4)
16,695	16,950	16,300	4	MOL share price closing (HUF)	16,300	16,950	4

APPENDIX VII
MOL GROUP HEADCOUNT

Closing headcount (person)	30 June 2012	31 Dec 2012	30 June 2013
MOL Plc. (parent company)	5,411	5,102	5,002
MOL Group	**31,112**	**28,755**	**28,687**

APPENDIX VIII
REGULATED INFORMATIONS IN 2013

Announcement date	
02 January 2013	Number of voting rights at MOL Plc.
10 January 2013	MOL increased its stake in the Block EX-6 (Curtici), Romania
15 January 2013	Share sale of MOL manager
17 January 2013	Share sale of MOL manager
01 February 2013	Number of voting rights at MOL Plc.
08 February 2013	Settlement of the existing and entering into a new option agreement with UniCredit Bank AG
13 February 2013	Crescent Petroleum and Dana Gas notifications on change of voting rights
20 February 2013	Operational Update on Kurdistan Region of Iraq – oil discovery in Bakrman well, Akri-Bijeel Block
26 February 2013	2012 fourth quarter and annual result of MOL Group
26 February 2013	Drilling update – exploration & production of MOL Group with 2013 outlook
28 February 2013	Number of voting rights at MOL Plc.
14 March 2013	MOL entered into the Ghauri exploration block, Pakistan and increased its stake in Block 43B, Oman
21 March 2013	Remuneration paid in 2012 to members of the Board of Directors after the 2011 business year and to the members of the Supervisory Board after the 2012 business year as cash and non-cash benefit
21 March 2013	Announcement by The Board of Directors of MOL Plc. on the convocation of the Company's Ordinary General Meeting in 2013
22 March 2013	MOL signed letter of intent about selling its stake in MMBF Zrt., owner of strategic gas storage
27 March 2013	MOL signed a USD 480 million revolving multicurrency credit facility agreement
02 April 2013	Number of voting rights at MOL Plc.
03 April 2013	MOL published the documents for the Annual General Meeting of MOL Plc. to be held on 25 April 2013, among others proposals regarding the re-election of Mr. Zsolt Hernádi and Mr. Mulham Al-Jarf and the dividend payment
04 April 2013	INA signed USD 400 million revolving credit facility agreement
25 April 2013	Resolutions of the Annual General Meeting of MOL held on 25th April 2013
25 April 2013	MOL Group Corporate Governance Report in accordance with Budapest Stock Exchange Corporate Governance Recommendations
26 April 2013	Annual Report of MOL for the business year 2012
30 April 2013	Number of voting rights at MOL Plc.
13 May 2013	MOL Hungarian Oil and Gas Public Limited Company announcement regarding the distribution of divident for the financial year of 2012
14 May 2013	MOL Group 2013. I. Quarter Interim management report
14 May 2013	Share distribution for the members of the Board of Directors
23 May 2013	Change in treasury shares of MOL
23 May 2013	MOL pay HUF 462.22 dividend per share
31 May 2013	Number of voting rights at MOL Plc.
03 June 2013	The exact amount of dividend per share is HUF 462.16 at MOL Plc.
03 June 2013	Change in treasury shares of MOL
06 June 2013	Modification of the strike price of the share option agreements between MOL and UniCredit Bank A.G.
06 June 2013	Strike price amendment of the share option agreement between MOL and ING Bank N.V.
12 June 2013	Alexander Dodds to become MOL Group Upstream Executive Vice President
13 June 2013	Capital securities purchase of a MOL manager
14 June 2013	Capital securities purchase of a MOL manager
24 June 2013	Extension of credit facility agreement
26 June 2013	Approval of Shaikan Field Development Plan
27 June 2013	Increase in the facility amount of the USD 480 million credit facility agreement
28 June 2013	INA announced – Arbitral Tribunal resolution rejected compensation claims against INA in the legal dispute between INA and EDISON INTERNATIONAL
01 July 2013	Number of voting rights at MOL Plc.
31 July 2013	Number of voting rights at MOL Plc.
12 August 2013	MOL divested its Zapadno-Malobalykskoye field in Russia

APPENDIX IX
SHAREHOLDER STRUCTURE (%)

Shareholder groups	30 Jun 2011	30 Sep 2011	31 Dec 2011	31 Mar 2012	30 Jun 2012	30 Sep 2012	31 Dec 2012	31 Marc 2013	30 June 2013
Foreign investors (mainly institutional)	26.5	25.0	25.5	26.1	25.6	26.1	26.2	27.4	27.2
Hungarian State (MNV Zrt.. Pension Reform and Debt Reduction Fund)	0	23.8	24.6	24.6	24.6	24.6	24.6	24.6	24.6
Surgutneftegas OJSC	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CEZ MH B.V.	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
OmanOil (Budapest) Limited	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
OTP Bank Plc.	6.2	6.2	5.4	5.4	5.4	5.4	5.4	5.4	5.4
Magnolia Finance Limited	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7	5.7
ING Bank N.V.	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Crescent Petroleum	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Dana Gas PJSC	3.0	3.0	3.0	3.0	3.0	3.0	3.0	1.4	1.4
UniCredit Bank AG	2.8	2.8	2.8	3.4	3.4	3.4	3.4	3.9	3.9
MFB Invest Zrt.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Domestic institutional investors	4.4	2.2	2.5	2.0	2.0	1.9	1.8	1.9	1.8
Domestic private investors	2.2	3.3	2.5	2.4	2.9	2.6	2.6	2.8	3.0
MOL Plc. (treasury shares)	5.5	5.5	5.5	4.9	4.9	4.9	4.9	4.4	4.4

Please note. that data above do not fully reflect the ownership structure in the Share Register. The registration is not mandatory. The shareholder may exercise its rights towards the company. if the shareholder is registered in the Share Register.

According to the registration requests to the Share Register and the shareholders notifications, six shareholder groups had more than 5% voting rights in MOL Plc. on 30 June 2013. Hungarian State having 24.6%, CEZ MH B.V. having 7.3%, OmanOil (Budapest) Limited having 7.0%, Magnolia Finance Limited having 5.7%, OTP Bank Plc. having 5.4%, and ING Groep N.V. having 5.3% voting rights in MOL. Please note that the voting rights are calculated as the number of shares held to total shares. According to the Articles of Association no shareholder or shareholder group may exercise more than 10% of the voting rights.

APPENDIX X
CHANGES IN ORGANISATION AND SENIOR MANAGEMENT

The Annual General Meeting on 25 April 2013 made the following resolutions:

- elected Mr. Zsolt Hernádi to be a member of the Board of Directors of MOL Plc. from 1 May 2013 to 30 April 2018.

- elected Mr. Mulham Basheer Abdullah Al Jarf to be member of the Board of Directors of MOL Plc. from 25 April 2012 to 24 April 2018.

Alexander Dodds to become MOL Group Upstream Executive Vice President:
On 12th June 2013, MOL Group announced the appointment of Alexander Dodds as Executive Vice President of Exploration & Production and member of the Executive Board, effective 17th June. Alexander Dodds previously filled executive positions at different energy majors, such as TNK-BP and ExxonMobil. This appointment reflects MOL Group's determination to accomplish its Upstream strategy and thus to strengthen its new international headquarters team.

APPENDIX XI
FOOTNOTE COLLECTION

Number of footnote	
(1)	Special items affected operating profit and EBITDA is detailed *in* Appendix II. and IV.
(2)	As of Q2 2013 our applied clean CCS methodology eliminates from EBITDA / operating profit inventory holding gain / loss (i.e.: reflecting actual cost of supply of crude oil and other major raw materials); impairment on inventories; FX gains / losses on debtors and creditors; furthermore adjusts EBITDA / operating profit by capturing the results of underlying hedge transactions.Clean CCS figures of the base periods were modified as well according to the improved methodology.
(3)	Profit for the period attributable to equity holders of the parent
(4)	In converting HUF financial data into USD. the following average NBH rates were used: for Q1 2012: 226.5 HUF/USD, for Q2 2012: 229.6 HUF/USD, for H1 2012: 228.0 HUF/USD, for Q1 2013: 224.5 HUF/USD, for Q2 2013:226.4 and for H1 2013 225.5 HUF/USD.
(5)	Excluding crude and condensate production from Szőreg(1 field converted into strategic gas storage from 2008
(6)	Excluding separated condensate
(7)	Including LPG and other gas products
(8)	Excluding segment level consolidation effects (of which the most significant item is the depreciation on eliminated internal profit of PP&E).
(9)	*Including transmission volumes to the gas storages.*
(10)	Diluted earnings per share is calculated considering the potentially dilutive effect of the conversion option embedded in the Perpetual Exchangeable Capital Securities in the number of outstanding shares and by excluding the fair valuation difference of the conversion option from the net income attributable to equity holders of the parent. The following number of shares has been used when calculating basic and diluted EPS: 87,982 mn and 93,990 mn for Q2 2012; 88,509 mn and 94,516 mn for Q2 2013; 87,830 mn and 93,837 mn for H1 2012; and 88,382 mn and 94,389 mn for H1 2013 respectively.
(11)	Compared to HAS registered share capital in IFRS does not include issued MOL shares owned by ING and Unicredit (treated as a financial liability due to the connecting option structure) or lent to third parties and is decreased by the face value of treasury shares and shares owned by Magnolia.
(12)	Net external sales revenues and operating profit includes the profit arising both from sales to third parties and transfers to the other business segments. Upstream transfers domestically produced crude oil. condensates and LPG to Downstream and natural gas to the Gas Midstream segment. The internal transfer prices used are based on prevailing market prices. The gas transfer price equals the average import price. Divisional figures contain the results of the fully consolidated subsidiaries engaged in the respective divisions.
(13)	Gas Midstream segment operating profit. in addition to subsidiary results. includes segment level consolidation effects.
(14)	This line shows the effect on operating profit of the change in the amount of unrealised profit deferred in respect of transfers between segments. Unrealised profits arise where the item transferred is held in inventory by the receiving segment and a third party sale takes place only in a subsequent quarter. For segmental reporting purposes the transferor segment records a profit immediately at the point of transfer. However, at the company level profit is only reported when the related third party sale has taken place. Unrealised profits arise principally in respect of transfers from Upstream to Downstream and Gas Midstream.

(15)	Provision for redundancy recorded in INA in Q2 and Q3 2012
(16)	LPG and pentanes
(17)	CIF Med parity
(18)	FOB Rotterdam parity
(19)	FOB Med parity
(20)	Brent dated price vs. average Ural MED and Ural ROTT prices
(21)	As of Q2 2013 Integrated petrochemical margin captures TVK and Slovnaft Petrochemicals numbers, as well. Integrated petrochemical margin of the base periods were modified as well according to the improved methodology.
(22)	Net gearing: net debt divided by net debt plus shareholders' equity including non-controlling interests
(23)	From 2013 INA facilities (Sisak Refinery, Rijeka Refinery, Molve GTP, Ivanic Grad GTP) are under ETS
(24)	Lost Time Injury Frequency – number of lost time injuries per 1 million hours worked
(25)	Annual rolling figures to allow comparison with 'total workforce' figures

Undersigned, authorized representatives of MOL Hungarian Oil and Gas Public Limited ompany (MOL Plc.) the issuer of MOL ordinaryshares, hereby declare that MOL Plc. takes full responsibility for the announced 2013 second quarter and first half year results management report of MOL Group, which has been prepared to the best of our knowledge in accordance with the applicable financial reporting standards, and give a true and fair view of the assets, liabilities, financial position, and profit of MOL Plc. and its subsidiaries and presents a fair review of the position, development and performance of MOL Plc. and its subsidiaries together with a description of principal risks and uncertainties.

Budapest, 12 August, 2013

Simola József
Chief Financial Officer

Dr. Berislav Gaso
Senior Vice-President
Of Group Controlling and Reporting