

Ready to capture future opportunities after natural gas strategic repositioning 2006 FIRST QUARTER PRELIMINARY RESULTS

May 12, 2006



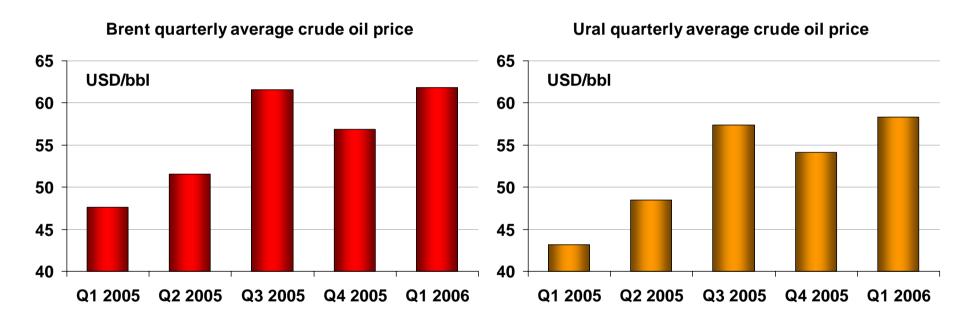
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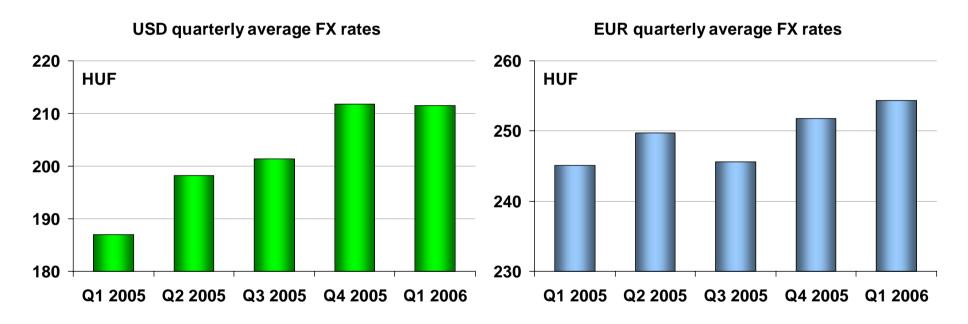
**▶** Content

- ► Industry environment
- ► Results of business segments
- ► Evaluation of main financial indicators
- Summary and outlook

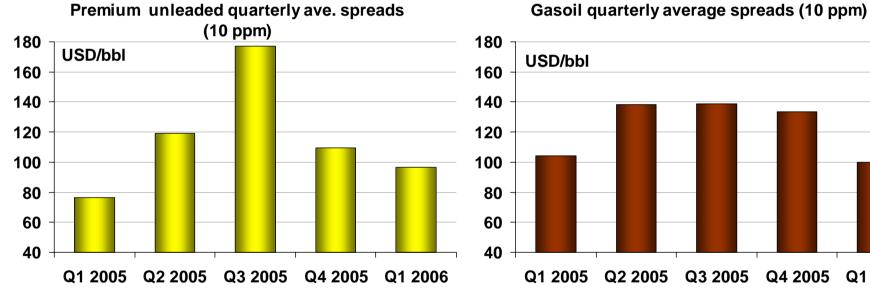
## Further increase in crude oil prices

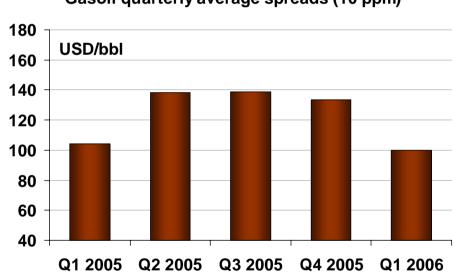


## **HUF** weakening against main currencies

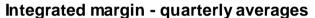


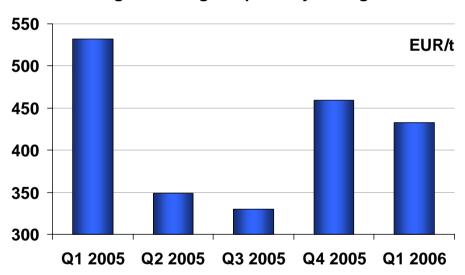
## Seasonally weaker crack spreads



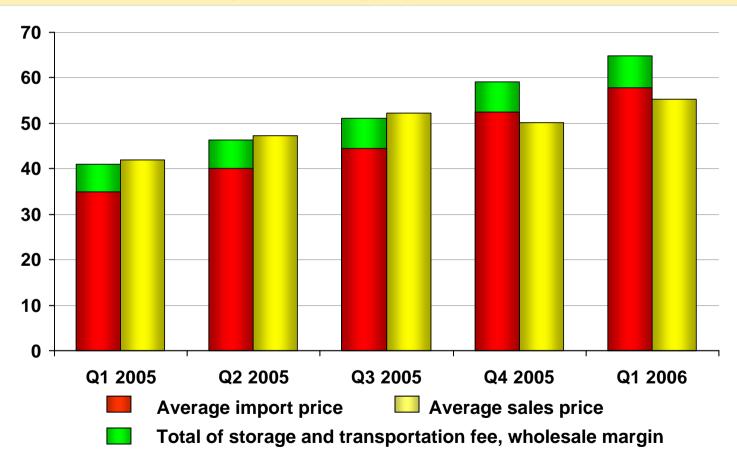


## Weaker integrated petrochemical margin in a high crude price environment

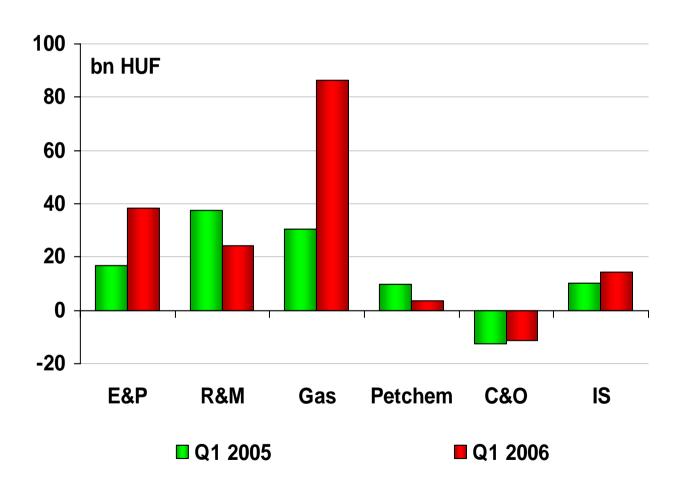




## Wholesale gas prices lagging behind import prices

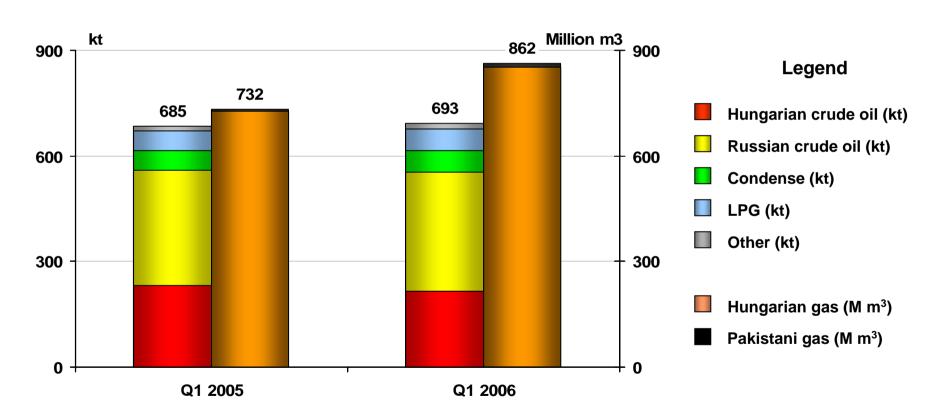


► Stronger operating profit driven by gas transaction gain and upstream



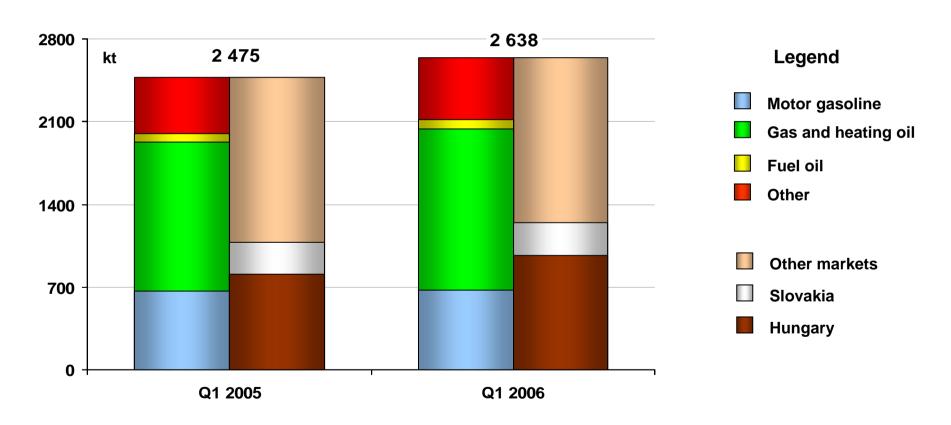
► Exploration and Production: growth in hydrocarbon production

#### **Hydrocarbon production in Q1 2006**



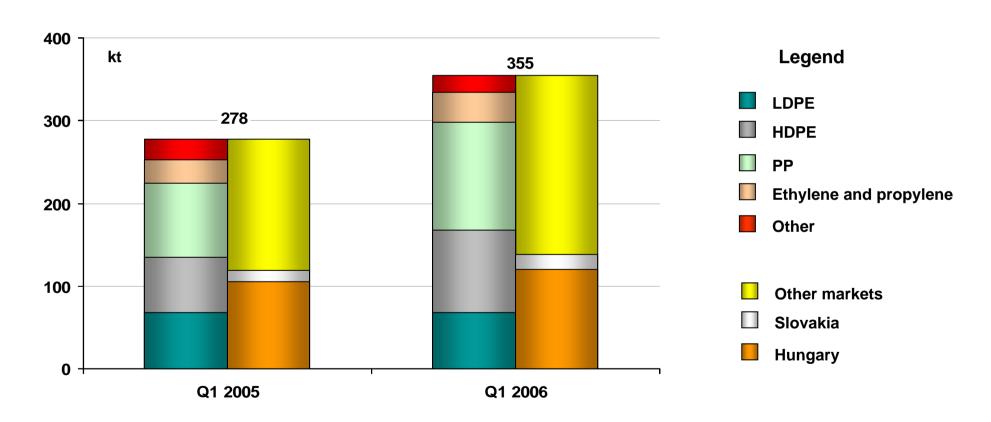
► Refining and Marketing: growth in domestic markets

## **Crude oil product sales volumes in Q1 2006**



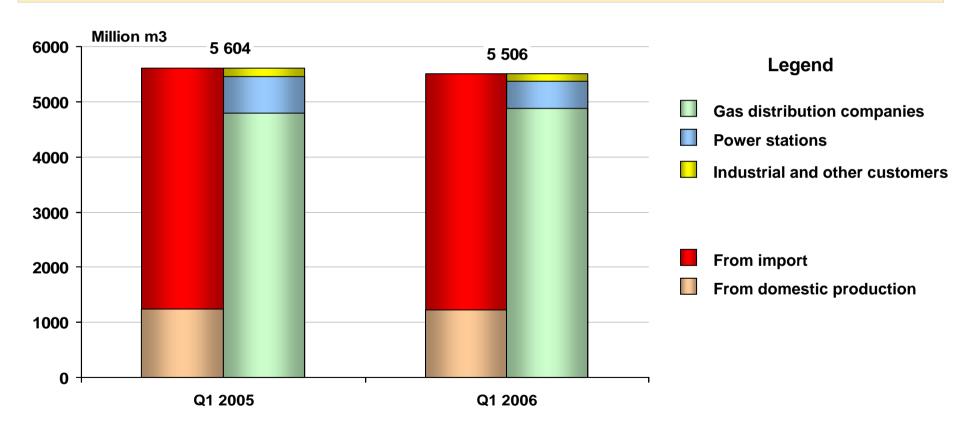
► Petrochemicals: utilisation of new capacities

## Petrochemical product sales volume in Q1 2006



► Gas Business: lower sales to power sector

#### Gas sales volumes in Q1 2006



## ► Main financial indicators

Title	Q1 2005	Q1 2006	Diff.
Operating profit (bn HUF)	92.4	155.2	+62.8
Operating profit adjusted by			
discontinuing operation	67.7	74.2	+6.5
EBITDA (bn HUF)	119.3	186.8	+67.5
Operating cash flow (bn HUF)	97.1	91.4	(5.7)
Net income attributable to equity			
holders of the parent (bn HUF)	71.9	110.7	+38.8
Gearing (%)	19.6	(13.7)	(33.3)
Closing headcount (person)	15 922	14 820	(1 102)

## ► Summary and outlook

#### Exploration and Production

- Favourable environment, increasing oil production in Russia compensated by drop in Hungarian oil production
- Strong increase in Hungarian natural gas production
- Continued high oil price and stable hydrocarbon production expected in 2006

#### Refining and Marketing

- Lower operating results due to lower margins on diesel and other refinery products, partly compensated by increasing product sales
- Favourable fuel margins and Brent-Ural spread expected in 2006, supported by global supplydemand conditions and short supply of quality fuels

#### Petrochemicals

- Lower integrated petrochemical margin in Q1 2006, growth in sales volumes
- New capacities in normal production: 42% increase in ethylene capacity, 41% increase in total polymer capacity

#### Natural Gas

- Strong increase in import gas prices resulted in a loss in gas wholesale in Q1 2006
- Sale of Wholesale and Storage businesses closed on 31 March 2006
- Transmission is expected to provide a stable cash flow to MOL Group

#### **Further information:**

Financial reports, announcements, other information and download possibilities can be found on our homepage:

www.mol.hu

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