MOL HUNGARIAN OIL AND GAS PUBLIC LIMITED COMPANY

Annual Financial Statements

31 December 2014

Table of Contents

Translation of the Independent Auditors' Report

Balance Sheet

Income Statement

Supplementary Notes



Ernst & Young Kft. Ernst & Young Ltd. H-1132 Budapest Váci út 20. 1399 Budapest 62. Pf.632, Hungary Tel: +36 1 451 8100 Fax: +36 1 451 8199 www.ey.com/hu Cg. 01-09-267553

This is a translation of the Hungarian Report

Independent Auditors' Report

To the Shareholders of MOL Hungarian Oil and Gas Plc.

Report on financial statements

1.) We have audited the accompanying 2014 annual financial statements of MOL Hungarian Oil and Gas Plc. ("the Company"), which comprise the balance sheet as at 31 December 2014 - showing a balance sheet total of HUF 3,189,380 million and a profit for the year of HUF 120,543 million, the related profit and loss account for the year then ended and a summary of significant accounting policies and other explanatory information.

Management's responsibility for the financial statements

2.) Management is responsible for the preparation and presentation of financial statements that give a true and fair view in accordance with the Hungarian Accounting Law, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' responsibility

- 3.) Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Hungarian National Auditing Standards and with applicable laws and regulations in Hungary. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.
- 4.) An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments the auditor considers internal control relevant to the entity's preparation of financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.
- 5.) We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

6.) In our opinion the annual financial statements give a true and fair view of the equity and financial position of MOL Hungarian Oil and Gas Plc. as at 31 December 2014 and of the results of its operations for the year then ended in accordance with the Hungarian Accounting Law.

Emphasis of matter

7.) We draw attention to note Note 3.4.6 in the supplementary notes to the financial statements describing that the Company departed from \S 41. (1) of the 2000. C. accounting law based on its allowance described in \S 4. (4) in order to harmonise field abandonment provisioning with the international industry practice. Our opinion is not qualified in respect of this matter.

Other matters

8.) This independent auditor's report has been issued for consideration by the forthcoming shareholders' meeting for decision making purposes and, as such, does not reflect the impact, if any, of the resolutions to be adopted at that meeting.

Other reporting requirement- Report on the business report

9.) We have reviewed the business report of MOL Hungarian Oil and Gas Plc. for 2014. Management is responsible for the preparation of the business report in accordance with the Hungarian Accounting Law. Our responsibility is to assess whether the business report is consistent with the financial statements for the same financial year. Our work regarding the business report has been restricted to assessing whether the business report is consistent with the financial statements and did not include reviewing other information originated from non-audited financial records. In our opinion, the business report of MOL Hungarian Oil and Gas Plc. for 2014 corresponds to the disclosures in the 2014 financial statements of MOL Hungarian Oil and Gas Plc.

Other reporting requirement- Report on the Unbundling of the activities

10.) In accordance with section 105A/(1) of act LXXXVI of 2007 on Electric Energy we have examined note 48 to the accounts which presents Unbundling of the activities to the financial statements of the Company for 2014.

Management is responsible for development and application of the accounting policies pertaining to unbundling, for pricing the various activities to ensure that various activities are free from cross financing and for the separate presentation of unbundled activities in the notes to the financial statements in accordance with section 105/(2)-(4) of act LXXXVI of 2007 on Electric Energy.



Our responsibility is to express a conclusion on information included in note 48. We performed our limited assurance engagement in accordance with Hungarian National Standard on Assurance Engagements. Those standards require that we comply with ethical requirements and plan and perform the limited assurance engagement in order to obtain a limited assurance that the Company meets the requirements on cross financing and separate presentation of unbundled activities contained in the Hungarian Accounting law and the guidance of the Hungarian Energy Office. The evidence-gathering procedures are more limited than for a reasonable assurance engagement, and that therefore less assurance is obtained than in a reasonable assurance engagement. We have also not performed an audit and, accordingly, we do not express an audit opinion.

Based on our review, nothing has come to our attention that causes us to believe that the accounting policies applied by the Company and the information included in note 48, in all material respects, are not in line with the Hungarian Accounting law with section 105/(2)-(4) of act LXXXVI of 2007 on Electric Energy and the guidance of the Hungarian Energy Office related to unbundling and elimination of cross financing between activities.

Budapest, 16 March 2015

(The original Hungarian language version has been signed)

Bartha Zsuzsanna Ernst & Young Kft. Registration No.: 001165 Bartha Zsuzsanna Registered auditor Chamber membership No.: 005268 Statistical code: 10625790-1920-114-01

Company registration number: 01-10-041683

MOL HUNGARIAN OIL AND GAS PUBLIC LIMITED COMPANY

1117 Budapest, Október huszonharmadika u. 18.

2014

Annual Report (without dividend)

József Molnár Chief Executive Officer József Simola Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

Code	Description	Previous year	Current year
	•	•	
Α.	NON-CURRENT ASSETS	2,100,190	2,448,582
I.	INTANGIBLE ASSETS	32,432	34,786
1.	Capitalised cost of foundation and restructuring	967	752
2.	Capitalised research and development cost	2,950	2,555
3.	Property rights	12,683	16,241
4.	Intellectual property	3,136	2,542
5.	Goodwill	12,696	12,696
6.	Advances on intellectual property	0	0
7.	Revaluation of intangible assets	0	0
II.	PROPERTY, PLANT AND EQUIPMENT	281,647	290,867
1.	Land and building and related property rights	155,718	152,559
2.	Plant, machinery and vehicles	66,713	62,803
3.	Other equipment, fixtures and vehicles	5,480	6,191
4.	Livestock	0	0
5.	Assets under construction	53,735	69,314
6.	Advances on assets under construction	1	0
7.	Revaluation of property, plant and equipment	0	0
III.	NON-CURRENT FINANCIAL INVESTMENTS	1,786,111	2,122,929
1.	Long-term investments	1,362,409	1,832,193
2.	Long-term loans to related parties	300,351	122,472
3.	Other long-term investments	118,225	130,779
4.	Long-term loans to other investments	5,118	5,991
5.	Other long-term loans	8	31,494
6.	Long-term debt securities	0	0
7.	Revaluation of financial investments	0	0
8.	Fair valuation difference of financial investments	0	0

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

data iii nor iiiii				
Code	Description	Previous year	Current year	
B.	CURRENT ASSETS	937,065	729,699	
l.	INVENTORIES	165,203	140,924	
1.	Raw materials and consumables	61,585	53,308	
2.	Unfinished production and semi-finished products	44,364	41,421	
3.	Grown, fattened and other livestock	0	0	
4.	Finished products	49,004	35,386	
5.	Merchandises	10,250	10,809	
6.	Advances on stocks	0	0	
II.	RECEIVABLES	284,411	284,774	
1.	Receivables from the supply of goods and services (customers)	82,770	79,040	
2.	Receivables from related parties	78,306	141,022	
3.	Receivables from other investments	1	21	
4.	Receivables from bills of exchange	0	0	
5.	Other receivables	109,006	18,125	
6.	Fair valuation difference of receivables	0	0	
7.	Positive valuation difference of derivative transactions	14,328	46,566	
III.	SECURITIES	38,514	223,175	
1.	Investments in related parties	825	708	
2.	Other investments	0	0	
3.	Treasury shares	31,085	0	
4.	Debt securities for trading purposes	6,604	208,479	
5.	Fair valuation difference of securities	0	13,988	
IV.	CASH AND CASH EQUIVALENTS	448,937	80,826	
1.	Cash and cheques	1,377	1,292	
2.	Bank accounts	447,560	79,534	
C.	PREPAYMENTS	21,554	11,099	
1.	Accrued income	7,551	4,655	
2.	Prepaid cost and expenses	14,003	6,444	
3.	Deferred expenses	0	0	
TOTAL	ASSETS	3,058,809	3,189,380	

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

	data iii nor iiiiiiloii				
Code	Description	Previous year	Current year		
D.	SHAREHOLDERS' EQUITY	1,714,055	1,835,072		
I.	SHARE CAPITAL	104,519	104,519		
	Of which: treasury shares at nominal value	2,485	0		
II.	REGISTERED BUT UNPAID CAPITAL (-)	0	0		
III.	SHARE PREMIUM	223,866	223,866		
IV.	RETAINED EARNINGS	1,416,077	1,376,251		
V.	TIED-UP RESERVE	45,912	8,080		
VI.	VALUATION RESERVE	1,339	1,813		
1.	Revaluation adjustment reserve	0	0		
2.	Fair valuation reserve	1,339	1,813		
VII.	NET INCOME FOR THE PERIOD	(77,658)	120,543		
E.	PROVISIONS	132,069	131,617		
1.	Provisions for expected liabilities	132,069	131,617		
2.	Provisions for future expenses	0	0		
3.	Other provisions	0	0		
F.	LIABILITIES	1,188,937	1,193,758		
I.	SUBORDINATED LIABILITIES	0	0		
1.	Subordinated liabilities to related parties	0	0		
2.	Subordinated liabilities to other investment	0	0		
3.	Subordinated liabilities to third parties	0	0		
II.	LONG-TERM LIABILITIES	599,691	430,132		
1.	Long-term loans	0	0		
2.	Convertible bonds	0	0		
3.	Liability from bond issue	445,365	236,168		
4.	Liabilities from capital investment and development loans	0	0		
5.	Liabilities from other long-term loans	47,818	66,076		
6.	Long-term liabilities to related parties	106,217	127,622		
7.	Long-term liabilities to other investments	0	0		
8.	Other long-term liabilities	291	266		

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

Code	Description	Previous year	Current year
III.	SHORT-TERM LIABILITIES	589,246	763,626
1.	Short-term borrowings	11,000	236,168
	Of which: convertible bonds	0	0
2.	Short-term loans	42,159	32,333
3.	Advances from customers	1,008	525
4.	Liabilities from the supply of goods and services (suppliers)	152,729	100,879
5.	Bills of exchange	0	0
6.	Short-term liabilities to related parties	115,572	104,550
7.	Short-term liabilities to other investments	3	3
8.	Other short-term liabilities	154,974	87,590
9.	Fair valuation difference of liabilities	0	0
10.	Negative valuation difference of derivative transactions	111,801	201,578
G.	ACCRUALS	23,748	28,933
1.	Deferred revenues	745	113
2.	Accrued cost and expenses	20,651	24,102
3.	Other deferred income	2,352	4,718
TOTA	AL SHAREHOLDERS' EQUITY AND LIABILITIES	3,058,809	3,189,380

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

Codo	Doografien	Dravieve veer	Current veer
Code	Description	Previous year	Current year
01.	Net domestic sales revenue	1,880,460	1,797,652
02.	Net export sales revenue	589,169	593,926
I.	NET SALES REVENUES	2,469,629	2,391,578
03.	Changes in own produced inventory	(6,800)	(16,561)
04.	Work performed by the enterprise and capitalised	10,404	14,335
II.	CAPITALISED OWN PERFORMANCE	3,604	(2,226)
III.	OTHER OPERATING INCOME	41,498	88,345
	of which: reversed impairment	4	0
05.	Raw material costs	1,380,678	1,356,278
06.	Value of services used	93,742	95,998
07.	Other services	169,313	179,094
08.	Cost of goods sold	295,462	227,497
09.	Value of services sold (intermediated)	3,968	5,582
IV.	MATERIAL EXPENSES	1,943,163	1,864,449
10.	Wages and salaries	40,764	43,881
11.	Other personnel expenses	6,423	6,454
12.	Tax and contributions	12,582	13,508
V.	PERSONNEL EXPENSES	59,769	63,843
VI.	DEPRECIATION	45,702	45,730
VII.	OTHER OPERATING EXPENSES	382,660	436,990
	of which: impairment	4,759	11,661
A.	PROFIT OR LOSS FROM OPERATING ACTIVITIES	83,437	66,685

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01 Company registration number: 01-10-041683

data in HUF million

			data in HUF million
Code	Description	Previous year	Current year
13.	Received (due) dividend	93,758	106,099
	of which: received from related parties	90,824	94,773
14.	Gain from the sale of investments	2,288	144
	of which: received from related parties	0	0
15.	Interest and exchange rate gains on financial investments	23,318	10,567
	of which: received from related parties	23,288	9,914
16.	Other received (due) interest and interest-type revenues	14,520	8,820
	of which: received from related parties	514	377
17.	Other revenues of financial transactions	108,838	231,106
	of which: fair valuation difference	33,046	76,850
VIII.	TOTAL FINANCIAL INCOME	242,722	356,736
18.	Exchange rate loss on financial investments	0	0
	of which: to related parties	0	0
19.	Interest and interest-type expenses	35,434	34,151
	of which: to related parties	8,454	8,919
20.	Impairment on investments, securities, bank deposits	160,898	46,550
21.	Other financial expenses	206,436	214,861
	of which: fair valuation difference	136,434	145,245
IX.	TOTAL FINANCIAL EXPENSES	402,768	295,562
B.	FINANCIAL PROFIT OR LOSS	(160,046)	61,174
C.	ORDINARY BUSINESS PROFIT	(76,609)	127,859
X.	Extraordinary revenues	21,284	53,806
XI.	Extraordinary expenses	21,628	60,988
D.	EXTRAORDINARY PROFIT OR LOSS	(344)	(7,182)
E.	PROFIT BEFORE TAXATION	(76,953)	120,677
XII.	Income tax	705	134
F.	PROFIT AFTER TAXATION	(77,658)	120,543
22.	Use of retained earnings for dividend	60,000	0
23.	Approved dividend and profit share	60,000	0
G.	NET INCOME FOR THE PERIOD	(77,658)	120,543

Budapest, 16 March 2015

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

Statistical code: 10625790-1920-114-01

Company registration number: 01-10-041683

MOL HUNGARIAN OIL AND GAS PUBLIC LIMITED COMPANY

1117 Budapest, Október huszonharmadika u. 18.

2014

Supplementary Notes (without dividend)

József Molnár Chief Executive Officer József Simola MOL Group Executive Vice President for Finance

TABLE OF CONTENTS

1.	GENE	RAL INFORMATION	. 11
2.	OWN	ERSHIP STRUCTURE	. 12
3.	IMPO	RTANT ELEMENTS OF MOL PLC'S ACCOUNTING POLICY	. 14
	3.1.	Method of bookkeeping, report format	14
	3.2.	Method and time schedule for report preparation	14
	3.3.	The form of Balance Sheet and the Income Statement	14
	3.4.	Valuation methods and procedures used in the preparation of annual report	15
	3.4.1.	Changes in the Accounting Policy	15
	3.4.2.	Valuation methods applied	15
	3.4.3.	Depreciation policy	18
	3.4.4.	Rules for provisions	19
	3.4.5.	Classification of errors for previous years	20
	3.4.6.	Application of Article 4 section (4) of the Accounting Act in the Company's financial statements for 2014	
4.	THE 1	RUE AND FAIR VIEW OF THE COMPANY'S FINANCIAL AND EARNINGS POSITION	. 22
	4.1	Company's assets	22
	4.1.1.	Changes in the Company's assets	22
	4.1.2.	Capital structure	22
	4.1.3.	Current assets	23
	4.2.	Financial position	23
	4.3.	Return and performance indicators	24
	4.3.1.	Revenues	24
	4.3.2.	Costs, expenditures compared to revenue	24
	4.4.	Return and performance indicators	25
5.	CASH	I FLOW STATEMENT	. 27
6.	INTAI	NGIBLE ASSETS	. 28
7.	PROF	PERTY, PLANT AND EQUIPMENT	. 30
8.	DEPR	ECIATION	. 32
9.		SION OF ESTIMATED USEFUL LIFE OF INTANGIBLE ASSETS AND PROPERTY, PLANT AND PMENT	
10.		PERTY, PLANT AND EQUIPMENT USED FOR ENVIRONMENTAL PROTECTION	
11.	RESE	ARCH AND DEVELOPMENT	. 34
12.	HAZA	RDOUS WASTE AND ENVIRONMENTALLY HARMFUL SUBSTANCES (NOT AUDITED)	. 34
13.		G-TERM INVESTMENTS	
	13.1.	MOL Plc.'s subsidiaries, classified as long-term investments	
	13.2.	MOL Plc.'s joint venture, classified as long-term investment	
	13.3.	MOL Plc.'s associated companies, classified as long-term investments	
	13.4.	Shareholders' equity of MOL Plc.'s subsidiaries and certain key investments	
	13.5.	MOL Plc.'s other investments, classified as long-term investments	
	13.6.	Impairment of long-term investments and its reversal	
14.		ILS OF LONG-TERM LOANS TO RELATED PARTIES AND OTHER INVESTMENTS	
15.		IRMENT ON LONG-TERM LOANS	
	/٦	· ···-··· · · · · · · · · · · · · · · ·	

16.	NON-CURRENT ASSETS DISPOSABLE WITHIN A YEAR, RECLASSIFIED TO INVENTORIES	45
17.	IMPAIRMENT OF INVENTORIES	45
18.	RECEIVABLES FROM RELATED PARTIES	45
19.	OTHER RECEIVABLES	46
20.	VALUATION OF RECEIVABLES	46
21.	SHORT-TERM INVESTMENTS	48
	21.1. Investment to be sold, liquidated or wound up, classified as short-term investments	48
	21.2. Impairment and reversal of impairment on short-term investments	
22.	CHANGES OF TREASURY SHARES IN THE CURRENT YEAR	49
23.	PREPAYMENTS, ACCRUALS	50
24.	CHANGES IN EQUITY	51
25.	BREAKDOWN OF THE TIED UP RESERVE	51
26.	PROVISIONS	52
27.	LONG-TERM LIABILITIES	53
28.	LIABILITIES, WHERE THE REPAYABLE AMOUNT EXCEEDS THE AMOUNT RECEIVED	53
29.	SHORT-TERM LOANS, CREDITS	54
30.	BREAKDOWN OF SHORT-TERM LIABILITIES TO RELATED PARTIES	54
31.	OTHER SHORT-TERM LIABILITIES	54
32.	NET SALES REVENUES BY MARKET SEGMENTS	55
33.	NET SALES REVENUES BY CORE ACTIVITIES	55
34.	IMPORT PURCHASE BY MARKET SEGMENT	55
35.	OTHER OPERATING INCOME AND EXPENSES	55
36.	OTHER FINANCIAL INCOME AND EXPENSES	57
37.	EXTRAORDINARY REVENUES AND EXPENSES	58
38.	GRANT RECEIVED FOR DEVELOPMENT PURPOSES	58
39.	REVENUES FROM RELATED PARTIES	59
40.	PERMANENT ESTABLISHMENT ABROAD	59
41.	TAX LIABILITIES	60
42.	EMPLOYEES	61
43.	BOARD OF DIRECTORS, SUPERVISORY BOARD AND TOP MANAGEMENT	61
44.	COMMITMENTS AND CONTINGENT LIABILITIES	62
45.	EFFECT OF FAIR VALUATION	63
46.	MOL PLC.'S SECURITIES OFFERED AS SECURITY DEPOSIT ON 31 DECEMBER 2014	66
47.	EVENTS AFTER THE PREPARATION OF BALANCE SHEET DATE	66
	LICENSED ELECTRICITY TRADING ACTIVITY	

1. General Information

MOL Hungarian Oil and Gas Public Limited Company (hereinafter referred to as MOL Plc., MOL or the Company) was incorporated on 1 October 1991 as a result of the merger of nine oil and gas companies of Országos Kőolajés Gázipari Tröszt (National Oil and Gas Trust, Hungarian abbreviation OKGT) owned by the Hungarian State.

The registered office of the Company is in Hungary, Budapest (1117 Október huszonharmadika u. 18.); its internet homepage is http://www.mol.hu.

The shares of the Company are listed on the Budapest and the Warsaw Stock Exchange. The Company's receipts (DRs) are listed on the Luxembourg Stock Exchange and are quoted on the online stock trading and the International Order Book in London and Pink Sheet OTC market in New York.

The core activities of MOL Plc. include exploration and production of crude oil, natural gas and gas products, refining, transportation and storage of crude oil, transportation, storage, distribution, retail and wholesale of crude oil products, MOL Plc. is the market leader in Hungary in all its core activities.

Signatories of the financial statements of the Company:

József Molnár, Chief Executive Officer Address: 3700 Kazincbarcika, Akácfa u. 39.

József Simola, MOL Group Executive Vice President for Finance Address: 1112 Budapest, Oltvány u. 17/E.

Krisztina Dorogházi, MOL Hungary Financial Director Address: 2096 Üröm, Kárókatona u. 8. Chamber of Hungarian Auditors registration number: MKVK-005171

2. Ownership structure

Number and nominal value of shares issued by MOL Plc., (categorised by share type):

		Number	of share	s (piece	s)		Total n	ominal	Cha	ro of
Owner	"A" serie	s shares	"B" s sha			"C" series value (HU shares million)		•	Share of ownership (%)	
	2013	2014	2013	2014	2013	2014	2013	2014	2013	2014
MNV Zrt.*	25,857,956	25,857,956	1	1	0	0	25,858	25,858	24.74	24.74
Foreign institutional and private investors	64,531,981	57,426,186	0	0	0	0	64,532	57,426	61.74	54.94
Of which:										
CEZ MH B.V.	7,677,285	7,677,285	0	0	0	0	7,677	7,677	7.35	7.35
Oman Oil Budapest Limited	7,316,294	7,316,294	0	0	0	0	7,316	7,316	7.00	7.00
Magnolia Finance Ltd.	6,007,479	6,007,479	0	0	0	0	6,007	6,007	5.75	5.75
ING Bank N.V.**	5,220,000	5,220,000	0	0	0	0	5,220	5,220	4.99	4.99
Crescent Petroleum Company International ***	3,161,116	3,161,116	0	0	0	0	3,161	3,161	3.02	3.02
Dana Gas PJSC***	1,486,116	1,136,116	0	0	0	0	1,486	1,136	1.42	1.09
Domestic institutional and private investors	11,644,201	18,392,195	0	0	0	578	11,644	18,392	11.14	17.60
Of which:										
OTP Bank Plc.	5,652,859	6,158,177	0	0	0	0	5,653	6,158	5.41	5.89
MOL Plc. treasury shares	2,484,346	2,842,147	0	0	578	578	2,485	2,843	2.38	2.72
Of which:										
Direct	2,484,346	0	0	0	578	0	2,485	0	2.38	0.00
Indirect: MOL Investment Kft.****	0	2,842,147	0	0	0	578	0	2,843	0	2.72
Total	104,518,484	104,518,484	1	1	578	578	104,519	104,519	100.00	100.00

The nominal value of series "A" and "B" shares is HUF 1,000, and of series "C" shares HUF 1,001. Due to the higher nominal value, series "C" shares entitle their holders to 1.001 (one point one thousandth) of votes, in contrast with the right to have one vote for series "A" shares.

^{*} MNV Zrt. (Hungarian State Holding Company beforehand ÁPV Zrt.) has one share for preferential voting (this is one series "B" share). According to the Articles of Association of the Company they belong to the same shareholder group, and cannot exercise more than 10 % of the voting rights.

^{**} According to the announcement of ING Bank N.V. because of its indirect ownership its controlled voting rights are above 5 %.

^{***} Crescent Petroleum Company International and Dana Gas PJSC announced that they are parties acting in concern

^{****} MOL allocated its 2,842,147 pieces of "A" Series and 578 pieces of "C" series of MOL Ordinary shares as a non-financial contribution on 4 September 2014. to MOL Investment Kft., it's subsidiary 100 % owned. MOL own directly and indirectly 2,842,147 "A" Series and 578 "C" Series MOL Ordinary shares. Transaction does not change the legal status of own shares, voting right and right to dividend are not related to them.

Data of major investors with ownership above 5 %:

Name of the Company	Seat	Voting rights (%)	Corrected ownership due to Articles of Association (%)
Hungarian State Holding Company (MNV Zrt.)	1133 Budapest, Pozsonyi út 56.	25.43	10.00
CEZ MH B.V.	Weena 340, 3012NJ Rotterdam, The Netherlands	7.55	7.55
Oman Oil Budapest Limited	Ugland House, Grand Cayman, KYI-1104	7.20	7.20
OTP Bank Plc.	1051 Budapest, Nádor utca 16.	6.06	6.06
Magnolia Finance Ltd.	22 Grenville Street, St Heiler, Jersey, Channel Islands, JE4 8PX	5.91	5.91
ING Bank N.V.	Bijlmerplein 888, Amsterdam Zuidoost,1102 MG, The Netherlands	5.13	5.13

The table above has been prepared on the basis of registration notifications and shareholder's announcements as of 31 December 2014 and does not accurately reflect the ownership structure registered in the record of shareholders. Registration in the record of shareholders is not obligatory. Shareholders may exercise their voting right only if they are registered in the record of shareholders. Based on MOL's Articles of Association neither individual shareholder nor a group of shareholders may exercise voting rights above 10 %.

3. Important elements of MOL Plc's Accounting Policy

3.1. Method of bookkeeping, report format

Based on *Act C of 2000 on accounting* (hereinafter: Accounting Act) as amended, MOL Plc. uses double entry bookkeeping and prepares an annual report with a balance sheet date of 31 December. As required by the Accounting Act the annual report consists of the balance sheet, income statement and supplementary notes including cash flow statement. At the same time, the Company also prepares a business report.

Based on the option given by the Accounting Act, from year 2005 the Company prepares its consolidated annual report in accordance with the International Financial Reporting Standards as adopted by the EU.

Based on Article 155 section (2) of the Accounting Act, the audit of Financial Statements is compulsory for the Company, year-end and interim financial statements are audited.

In 2013, MOL paid HUF 154 million for the audit of the year-end and interim financial statements, and HUF 136 million in 2014. Furthermore HUF 303 million and HUF 263 million was paid for tax advisory services in 2013 and 2014, and HUF 29 million and HUF 167 for other non-audit type services was paid to the Auditor, in 2013 and 2014.

MOL Plc. publishes on its website the annual report and business report of the parent company, the consolidated annual report and business report, including the auditors' report and makes them available until the financial data for the second business year following the relevant reporting period are published.

From 1 July 2002 MOL Plc. has been using SAP R/3, an integrated resource planning information system for large companies with a modular structure.

3.2. Method and time schedule for report preparation

The preparation of the annual report is based on the annual financial statement close process. Business events of the current period are completed, checked and summarised during the annual closing, and also the booking tasks of any corrective adjustment necessary pursuant to the consequences of business events incurred between the balance sheet date and the balance sheet preparation date and to the changes in the market conditions.

In line with the scheduling of processes for closing the year of 2014, the date for preparing the balance sheet of the Company was set for *16 January 2015*.

3.3. The form of Balance Sheet and the Income Statement

Form of the balance sheet

In line with Article 20 section (1) of the Accounting Act, MOL Plc. compiles a balance sheet linked to the annual report, according to version "A" as required by Annex No. 1 to the Accounting Act.

Form of the income statement

MOL Plc. compiles its income statement based on the total cost method, according to version "A" included in Annex No. 2 to the Accounting Act.

3.4. Valuation methods and procedures used in the preparation of annual report

3.4.1. Changes in the Accounting Policy

Adoption of law amendments:

The Accounting Act effective for the year 2014 does not contain significant changes for the Accounting Policy.

Other modifications:

The materiality limit of provisioning (revision and litigation cases) was implemented.

Bad debt premises based on the cost-benefit principle has been changed.

The accounting treatment of share option incentive was modified to provision from accrual.

The above mentioned changes do not have significant effect on the MOL Plc.'s balance sheet and profit and loss statement.

In addition three type of incentive payments (one new and two existing incentive program) were recognized accrued expenses. This causes temporary unfavourable effect on profit and loss of the year 2014 in case of the two existing ones (see note 23).

From January 1, 2014 the bases of unit-of production depreciation of fixed assets which are belong to a mine is the proved reserve at the beginning of the current year instead of the proved reserve at the end of the current year (see note 8).

In the year of operation putting the straight-line depreciation is used for the concerned fixed assets (which are belong to a mine), when new field was put into operation and/or existing one was developed.

3.4.2. Valuation methods applied

In line with the Accounting Act, MOL Plc. evaluates its assets and liabilities individually.

Foreign currency put into the foreign currency petty cash, foreign exchange transferred to the foreign exchange account, receivables, non-current financial instruments, securities and liabilities denominated in foreign currency are converted to HUF at the official FX exchange rate published by the National Bank of Hungary (NBH) for the date of receipt or for the date of settlement.

In the course of year-end foreign exchange revaluation, that is set out in Article 60 section (2) of the Accounting Act the Company revalue its assets and liabilities, except for foreign exchange liabilities linked directly to investments and property rights, and not covered by FX assets and the assets included in fair valuation.

The Company recognises exchange rate differences realised during the year and not realised at the end of the year on FX loans and FX liabilities, not covered by FX assets that relates to investments as part of the value of the investment.

The Company applies the principle of fair valuation on *financial instruments* held for trading purposes and derivatives held for hedging and trading (non-hedging) purposes in order to converge its practice to regulations of the European Community. The Company does not make use of this opportunity. The Company applies fair valuation only to those financial instruments and financial liabilities and/or transactions in case of which the fair value can be reliably determined. Fair valuation is concluded during the interim and annual closings, based on information available on the balance sheet cut-off date.

All transactions of a clearing type or closing with the delivery of a financial instrument, derivative transactions for non-hedging as well as hedging purposes are valued at fair value.

The fair value is determined on the basis of the following (the list also represents the order in case there is more than one way to determine the fair value of a given instrument):

- stock exchange quote, in case of a sufficiently active market;
- over-the-counter market price, which reliably indicates the partner's evaluation (mark-to-market value) or arm's length agreements or supported by previous transactions and offers at the time of evaluation. The market value equals to the discounted net present value of the expected cash flows based on the yield

curves. If such a value is available, it provides a better estimate of fair value than spot prices, because it takes into account the market's objective forecasts for the future;

- value calculated based on the market price of the components of the financial instrument;
- the value calculated by valuation procedures generally used in money market evaluations (e.g., discounted present value of cash flows), using external premises, based on the market values on the balance sheet cutoff date.

The fair value which was generally taken into consideration in course of valuation is resulted from independent external evaluation.

For *intangible and tangible assets*, individual valuation is based on individual and group records. Assets that may be deemed to be identical in terms of type, purpose of use, date of putting into operation, purchase cost or production cost, cost centre and responsible holder constitute a group.

Purchase value of non-current investments acquired for foreign exchange:

- following the court registration of FX investments, in the case of foundation and capital increase the value of the investment at capitalisation is identical with the book value recorded as a receivable;
- shares and quotas acquired for foreign exchange are recorded at the HUF value, calculated at the official exchange rate, effective on the date of the purchase, published by NBH.

If the consideration for investments is paid prior to the acquisition of the ownership title, the purchase value is identical with the book value recorded as a receivable.

Non-current investments are valued individually, based on a weighted average price.

Impairment on non-current investments is accounted at balance sheet date, if the market value of the investment is lower than the book value of the investment, and the difference of loss is prolonged and significant.

If impairment is accounted for, the order is as follows:

- · first the positive goodwill, after that the
- the investment, and if the impairment is above these aggregate amounts,
- the amount of the long-term loan given will be impaired.

In case a company is liquidated or wound up, the difference between the book value and the amount expected to be recovered is accounted for as impairment.

Investments in companies under liquidation or wound up are reclassified to current assets at the time of the decision on beginning the procedures.

Long-term debt securities acquired for foreign exchange are recorded at the HUF value, calculated at the official exchange rate published by NBH, effective on the date of the acquisition of the title:

The Company values long-term credit securities based on weighted average price.

It accounts for impairment on the balance sheet cut-off date for securities traded on the stock exchange if the stock exchange price less interest decreases significantly below the average book price in the long-term.

The Company accounts for impairment on over-the-counter securities if the issuer's (debtor's) rating deteriorates in the long-term, i.e. for over one year. In connection with that the Company investigates the over-the-counter price decreased by the interest, the market value, the long-term trend of the market value as well as the issuer's (debtor's) market position, i.e. whether the issuer is expected to pay the nominal value plus accumulated interest on maturity, at redemption, or what proportion of this amount the issuer will pay. In this case, the amount of impairment to be accounted for is the difference between the book value and the market price as determined above, if the difference is significant.

For securities with maturity within or in one year, the over-the-counter price is used for evaluation at the balance sheet date. MOL Plc. performs evaluation based on the expected recovery of the nominal value plus accumulated interest. If recovery of the nominal value plus interest becomes uncertain, it accounts for the difference between the book value and the amount expected to be recovered as impairment.

If the circumstances that give rise to impairment cease to exist in whole or in part – if this trend is not expected to reverse within one year – the impairment accounted for will be reversed during the evaluation process on the balance sheet date if the change is significant.

The Company values *the inventories* individually. The valuation of assets booked in groups having the same parameters at average purchase price is also deemed to be individual valuation.

According to the Accounting Act the Company determines the purchase cost of materials, goods purchased, packaging materials owned by the Company and natural gas at weighted average purchase price; at final average purchase price for shop stocks of retail services; and at individual purchase prices (deposit) for packaging materials with a packaging fee.

Own produced inventories are valued at average production cost. The booked mining royalty payable for the quantity of produced natural gas and crude oil is included in the production cost of these inventories. The Company calculates the actual production costs monthly for own produced inventories.

In case of the own produced inventories, the Company applies the preliminary determined price method, in a way that based on the monthly actual calculations, monthly corrects the preliminary determined price. Accordingly the preliminary determined price equals to the average product cost at the monthly closing.

The Company reduces the purchase or production costs of own produced inventories if:

- the inventory does not comply with the requirements applicable to inventories (standards, terms of shipping, professional requirements, etc.) or with original designation or are damaged. Inventories in the group are continuously written off to the value of waste or recoverable materials throughout the year.
- the inventory complies with the requirements applicable to inventories, there were no changes in original
 mechanical conditions, but the Company is not able to use inventory for his primary intention because of
 changes in his business activity, used technology, or market conditions and therefore the inventory becomes
 redundant.
 - In this case the decrease in the value of inventory is recognised as impairment until the estimated selling price.
- the purchase and production cost of inventories is considerably higher than the market price known at the time
 of preparing the balance sheet (including those that have become unnecessary or are not fit for their purpose).
 In that case, impairment is accounted for up to the market value known at the time of preparing the balance
 sheet or the expected sales price. The expected sales price must be reduced by the costs expected to be
 incurred over the course of the sale.
 - For own produced refinery inventories the comparative price is the market price estimated by the Company based on the estimated relevant listed prices, the premiums stated in the commercial contracts and established according to trading potential as well as the exchange rate fluctuation premises.

In case of inventories purchased as raw materials, semi-finished products to be used further on or hydrocarbon production in progress, it is investigated whether their value is recovered in the sale price of the finished products produced over the course of which such items are used in production. The recoverable amount determined this way is reduced by the costs expected to be incurred over the course of the sale. If there is no full return, impairment – if significant – is accounted for up to the level of return.

The Company does not apply reversal of impairment of inventories as a rule, but impairment may be reversed, based on individual assessment, in order to give a true and fair view.

Based on the individual rating of *customers* and *debtors*, MOL Plc. accounts for impairment on receivables outstanding on the balance sheet date that are not settled by the date of preparing the balance sheet, if the book value of the receivable significantly exceeds the amount expected to be recovered from the receivable. Rating is made on the basis of information available at the time of preparing the balance sheet in the course of which the Company estimates expected percentage of collection of receivables. At the rating the criteria shall be set out that

serve as the basis for determining the percentage of expected collection. The Company determines prevailing impairment rates based on empirical data.

If the amount expected to be recovered out of the receivable based on the rating of the customer or debtor on the balance sheet date considerably exceeds the book value of the receivable (criteria for write-off are not in place or are in place only in part) the Company will reverse all or a part of the impairment accounted for earlier. The book value of the receivables following the reversal may not exceed the book value of the original receivable that is not vet settled.

If the criteria of a bad debt are in place, the receivable should be written off as credit related loss. Based on the cost-benefit principle the Company classifies bad debt the following not paid receivables:

- amount of receivable does not exceed HUF 10 thousand,
- amount of receivable exceeds HUF 10 thousand but less than HUF 100 thousand and was not paid in spite of the written solicitor's call,
- amount of receivable exceeds HUF 100 thousand, but less than HUF 1 million, and actual and expected (proven expected cost of procedural) total cost of recovery (collection, payment order, execution and other legal and non-legal procedures) exceeds 20 % of receivable.

During the valuation of inter-company loans given for the financing of the operation of related parties - the Company proceeds in accordance with the rules applied for investment assessment.

The NBH official rate applicable on the settlement date is used for the HUF translation of new foreign exchange following the exchange of *foreign exchanges on account*. The difference between the book value of old and the initial book value of new foreign exchange is recognised as other financial expense or income. The Company applies the above mentioned procedure in case of transfers between foreign exchange and foreign currency accounts and between accounts with same foreign exchange.

In case of exchange of *liabilities denominated in foreign exchange*, the new liability is converted into HUF by using the NBH official FX rate applicable on the settlement date of the agreement of the new liability.

In case of loan exchange transactions, when only the foreign exchange in which the loan is denominated is modified, the new FX loan is converted into HUF by using the official NBH FX rate applicable on the date of agreement.

For assets denominated in foreign currency or foreign exchange, both impairment and its reversal shall be determined in foreign exchange. The amount of impairment determined is converted into HUF at the book exchange rate of the given asset, while established reversals are converted into HUF at the weighted average exchange rate of impairments, less reversals. Impairment and reversal are accounted for before the year-end total foreign exchange revaluation.

In the Supplementary notes when presenting impairment and reversal of impairment the amount of impairment is recognised at the book exchange rate of the given asset and the reversal of impairment is recorded at the weighted average exchange rate of impairments. The year-end FX rate difference of impairment and reversal is estimated in the cost value.

3.4.3. Depreciation policy

MOL Plc. interprets depreciation in accordance with the regulations of the Accounting Act, with the following additions:

In respect of property, plant and equipment, MOL Plc. usually applies *linear depreciation* based on the gross value; with the exception of assets that may be allocated only to one mine (excluding the property rights linked to these assets) catalysts and provision for estimated future cost of field abandonment of oil and gas production facilities following the termination of production booked as tangible asset, for which a depreciation method of units of production is used, that is based on the carrying value.

The economic useful life of assets are as follows: 10-50 years for buildings, 4-12.5 years for refinery equipment, 7-25 years for gas and oil transporting and storing equipment, 5-25 years for filling stations and their equipment and 3-10 years for other equipment.

No further depreciation may be recognised if the carrying value of the asset has already reached its residual value.

The residual value is not nil if it is clearly decided at the time of acquiring the asset that the asset's useful life for the Company will not reach 75 % of the asset's technical-economic useful life and the residual value is expected to be significant at the end of its useful life.

The Company will change the depreciation for assets if there was a substantial change in the circumstances taken into account in determining the depreciation to be accounted for every year (gross value, useful life, proper use).

(The effect of the revision on the balance sheet and income statement for the financial year 2014 is disclosed in Note 9.)

The Company does not recognise scheduled depreciation for those assets, which value does not decrease all through their use.

MOL Plc. accounts for *impairment* if intellectual property rights and titles can be enforced only in a limited manner or not at all within the expected depreciation period, if an intellectual product or a property, plant and equipment is missing, damaged or destroyed, or if the market value of intangible assets and property, plant and equipment is significantly lower than their carrying value over the long term.

If the market value of an individual asset cannot be determined, the Company creates the smallest asset group for which market evaluation is applicable.

For an individual asset or asset groups where individual market evaluation is not possible or does not reflect the real value of use of the asset or asset group, the comparative basis for impairment and impairment reversal purposes will be determined by cash flow calculation based on profit-generating ability. The Company has created the asset groups in its Accounting Policy for determining the profit generating ability.

Impairment charged on the basis of market valuation will be reversed if the reasons for impairment do not exist anymore or exist only in part. The Company will account for reversals only as part of the year-end evaluation of assets.

In the Accounting Policy, the amounts of impairment and impairment reversal classified as significant have been determined separately for each asset group.

3.4.4. Rules for provisions

MOL Plc. provides for contingent liabilities against profit before taxation.

Provisions for contingent liabilities

The Company makes provisions for liabilities that are expected to arise due to severance payment and early retirement in case that it has an accepted plan for redundancies applicable to the coming years, which is elaborated in detail and has a significant financial impact furthermore if decisions related to redundancy are documented in details.

MOL Plc. makes provisions for retirement bonuses granted to employees. The amount of provision is determined considering actuarial calculation and MOL-specific financial assumptions.

MOL Plc. recognises provision to cover liabilities arising from jubilee bonuses of employees who work for the Company for a long time.

Provision is recognised for guarantees and sureties granted by the Company if there is a probability of more than 50 % that a part or all of the guarantee or surety amounts will be drawn. When determining this probability, it takes into account the financial and liquidity position of the company benefiting from the guarantee or surety, its willingness to pay in the normal course of business with MOL Plc. as well as any information obtained about its operation.

The Company recognises provisions against profit before tax or tangible assets for future liabilities related to environmental protection and future liabilities on abandoning production on hydrocarbon production fields (provisions for field abandonment). The amount of the provision is the discounted value of the future liabilities expected to be incurred.

If the environmental damages relate to the production process the provision is recognised against profit before taxation. If the liability relates directly to the future removal of the assets, restoration of the original conditions, the provision is capitalised in the value of related oil and gas producing assets taking into consideration the expected return on future production process pursuant to the accounting principle of comparability.

Company capitalises in the value of property, plant and equipment (according to the regulations stipulated in Note 3.4.6.) that amount of provision which is expected to be incurred in relation to the damage caused by the construction and removal of oil and gas producing assets as the mining activity is ceased according to the Mining Act.

In line with the statutory obligation related to the emission of greenhouse gases, the Company recognises provisions on the following:

- any CO₂ emission uncovered as a result of the sale of CO₂ emission rights, received free of charge, and
- CO₂ emission in the current year, not covered by the emission rights received free of charge for the current year (surplus emission).

The amount of provision is assessed based on emission not covered and market price at balance sheet date.

The recognised provisions are proportionately released when the Company fulfils its return obligation arising from the statutory regulations with purchased CO₂ emission rights, either in part or in full.

Provision is recognised for liabilities expected to arise in connection with ongoing litigations, for the expected amount (based on a proportion determined subject to the litigation value and the expected outcome of the litigation) if at the time of preparing the balance sheet, it is probable that the Company will incur a financial liability in material amount on closing the legal dispute.

In course of incentive program launched annually, certain employees (including directors and managers) of the Company receive remuneration in the form of share-based payment transactions. The payment may be executed program by program, starting in the 3rd year and finishing the end of 5th year of each program, on that time, which is appointed by the entitled employee. The Company made provision until the payment of remuneration in amount which is calculated taking into consideration the fair value of remuneration.

The Company reviews provisions per title recognised earlier based on all above title during the balance sheet preparation process and updates values per title, based on this revision, if the change per title (increasing or decreasing) was material amount.

3.4.5. Classification of errors for previous years

The Company defines errors as significant according to Article 3 section (3) of the Accounting Act, if in the year when discovered by any form of audit, the total value of all errors for a given financial year (or separately for each financial year) and the impacts thereof - increasing or decreasing the profit or loss or the equity in absolute value — exceeds 2 per cent of the balance sheet total of the year revised.

3.4.6. Application of Article 4 section (4) of the Accounting Act in the Company's financial statements for year 2014

In the course of the preparation of the 2005 annual financial statements, the Company departed from Article 41 section (1) of the Accounting Act based on its allowance described in Article 4 section (4) to give a true and fair view of the equity and financial position of MOL Plc. as at 31 December 2005 and of the results of its operations for the year then ended. Consequently, in order to appropriately match the expenditure with the related revenue, provision for field abandonment in the amount of HUF 50,076 million had been recognised as an increase of property plant and equipment, instead of charging the amount directly to the profit before tax. This treatment is consistent with that adopted in the consolidated financial statements of the Company prepared in accordance with International Financial Reporting Standards.

As a result of the departure from the accounting law regarding the field abandonment as at 31 December 2014 the property plant and equipment is presented with a higher value of HUF 4,773 million. The Company has registered capital reserve (in the amount of HUF 4,773 million) corresponding to the capitalised field abandonment provision included in the net balance of property, plant and equipment as of 31 December 2014 in order to cover future liabilities from the Company's equity.

4. The true and fair view of the Company's financial and earnings position

(the values in the formulas of calculated indicators are shown in HUF million)

This chapter presents the Company's asset, equity and financial position, as well as return and performance indicators, the sales revenue, with explanations where necessary.

4.1 Company's assets

4.1.1. Changes in the Company's assets

Description			Breakde	own (%)		
Description	2013	2014	2013	2014	Change (%)	
Non-current assets	2,100,190	2,448,582	68.66	76.77	16.59	
Current assets	937,065	729,699	30.64	22.88	(22.13)	
Accruals and prepayments	21,554	11,099	0.70	0.35	(48.51)	
Total	3,058,809	3,189,380	100.00	100.00	4.27	

The Company's assets increased by 4.27 %, HUF 130.6 bn between the two periods due to the increase of long-term investments to related parties (HUF 469.8 bn – greatest: MOL Group Finance SA, MNS Oil&Gas B.V., MOL (MV) Russia B.V.). Decrease of current assets (HUF 207.4 bn; 22.13 %) is caused by significantly the decline in bank accounts (HUF 368.0 bn) which was partly moderated by the increase in securities balance (HUF 184.7 bn). Realignment between cash and cash equivalents and securities are in line with our Liquidation Portfolio Management Policy. Value of inventories has been decreased (HUF (24.3) bn) despite of the higher volume due to the accounted impairment and lower unit production cost owing to the drastically decreased price of crude oil.

4.1.2. Capital structure

Capital structure of the Company

			Breakde	own (%)	
Description	2013	2014	2013	2014	Change (%)
Shareholders' equity	1,714,055	1,835,072	56.04	57.54	7.06
Provisions	132,069	131,617	4.32	4.13	(0.34)
Liabilities	1,188,937	1,193,758	38.87	37.43	0.41
Deferrals	23,748	28,933	0.77	0.90	21.83
Total	3,058,809	3,189,380	100.00	100.00	4.27

There was no significant re-arrangement in the equity and liabilities in 2014 compared to 2013.

Within the equity and liabilities the shareholders' equity increased by 7.1 percentage points while liabilities and provisions remained level. The shareholder's equity increased by HUF 121.0 bn due to the positive net income of 2014.

Equity ratio

The indicator value slightly decreased by 1.5 percentage points compared to the base level, because increase of shareholder's equity was determinative out of increase of total shareholder's equity and liabilities.

4.1.3. Current assets

The indicator value decreased by 15.4 %, that was influenced by the decrease of current assets (HUF 207.4 bn) and the increase of non-current assets – see note 4.1.1.

4.2. Financial position

Acid liquidity ratio

Cash and cash equivalents + Receivables + Securities

Short-term liabilities + Accrued cost and expenses

The liquidity ratio of the Company decreased compared to the base year. The total amount of the cash and cash equivalents, receivables and securities decreased by 23.7 % year-on-year, where decrease in cash and cash equivalents was determinative. Modification of indicator value was unfavourably influenced by the 29.2 % higher value of short-term liabilities and accrued cost and expenses. The higher value of short-term liabilities is caused by the year end reclassification, MOL has issued fixed-rate bond for a value of EUR 750 million in 2005 as of the effective date of 5 October 2015.

Debtors days

Adjusted average receivable from customers

1 day sales revenue

From liquidity point of view debtor days changed favourably in 2014 year on year. Modification of the indicator value was caused by the joint effect of the decrease in average value of receivables and the decrease of 1 day sales revenue.

Average balance of debtors decreased due to the decrease in crude oil products' quoted prices, and debtor days decreased due to the efficiency of collection.

Indebtedness

Long-term credits and loans, liabilities from the issue of bonds + Short-term credits and loans + Loan from the subsidiary - Securities – Cash and cash equivalents

Long-term credits and loans, liabilities from the issue of bonds + Short-term credits and loans + Loan from the subsidiary - Securities – Cash and cash equivalents + Shareholders' equity

The indicator shows an increase compared to last year, mainly due to the investments for growth made out of liquid assets (cash and cash equivalents, securities) - see Note 4.1.1. This effect was moderated slightly by higher net debt.

4.3. Return and performance indicators

4.3.1. Revenues

			Breakdo	Breakdown (%)		
Description	2013 2014		2013	2014	Change (%)	
Net domestic sales revenues	1,880,460	1,797,652	76.14	75.17	(4.40)	
Export net sales revenues	589,169	593,926	23.86	24.83	0.81	
Total net sales revenues	2,469,629	2,391,578	100.00	100.00	(3.16)	

The net sales revenue slightly decreased by 3.2 % compared to the base year level. The wholesale and retail sales revenue from crude oil products and related services - which amounted to 95.9 % from the total net sales revenue remained on level of 2013, while volume of increased by 5.7 %.

The natural gas sales revenue decreased by 9.5 % compared to 2013, which is basically caused on the one hand by the lower volume of gas sales and on the other hand, by the decreased sales prices.

4.3.2. Costs, expenditures compared to revenue

			Breakd	Change	
Description	2013	2014	2013	2014	(%)
Net sales revenues total	2,469,629	2,391,578	100.00	100.00	(3.16)
Raw material costs	1,380,678	1,356,278	55.91	56.71	(1.77)
Value of services used	93,742	95,998	3.80	4.02	2.41
Other services	169,313	179,094	6.86	7.49	5.78

			Breakd	Change	
Description	2013	2014	2013	2014	Change (%)
Cost of goods sold	295,462	227,497	11.96	9.51	(23.00)
Value of services sold (intermediated)	3,968	5,582	0.16	0.23	40.68
MATERIAL TYPE EXPENSES	1,943,163	1,864,449	78.69	77.96	(4.05)
Payroll expenses	40,764	43,881	1.65	1.83	7.65
Other personnel-type expenses	6,423	6,454	0.26	0.27	0.48
Tax and contributions	12,582	13,508	0.51	0.57	7.36
PERSONNEL TYPE EXPENSES	59,769	63,843	2.42	2.67	6.82
DEPRECIATION	45,702	45,730	1.85	1.91	0.06
OTHER OPERATING EXPENSES	382,660	436,990	15.49	18.27	14.20
TOTAL COSTS AND EXPENSES	2,431,294	2,411,012	98.45	100.81	(0.83)

The cost and expenditures showed a slightly decrease compared to 2013, net sales revenue remained below the base level by 3.2 %.

See detailed explanation in Note 8, 32, 33, 34, 35, 42.

4.4. Return and performance indicators

Asset Efficiency

The growth indicator in 2014 was the consequence of profit before tax above the base level, which was HUF 120.7 bn compared to HUF (77.0) bn in 2013. This increase was caused by positive effect of the higher financial profit. financial profit was higher due to the realized and not realized fx gain and dividend received from related parties higher value. Financial loss is decreased that was mainly caused by the higher impairment on investment and the impairment on treasury shares (HUF 114.3 bn).

Return on Assets

The indicator value significantly decreased mainly due to the higher financial result (mentioned above).

ROACE (Return on Average Capital Employed)

The indicator shows a 5.47 percentage point increase due to the 39.0 % decreasing of the average tied-up reverse. Closing balance of tied-up reverse of 2014 was 1.5 % lower comparing to 2013. (2013: HUF 171.7 bn; 2014: HUF 169.1 bn), but high closing balance of 2012 is included in average 2013 tied-up reverse.

The unfavourable trend in operating profit after taxation causes the 3.6 percentage point worsening of the indicator value itself.

Decrease of operating profit was mostly caused by the higher impairment was due to the worsening of the operating profit after taxation. The reduction of result for the period was mostly caused by the impairment of inventory (HUF 11.4 bn), mostly due to the drastically declined crude oil products' quoted prices that was slightly moderated by the improving internal efficiency factors.

EBITDA (Earnings Before Interest, Taxes, Depreciation and Amortization) ratio

EBITDA ratio slightly decreased in 2014 as a consequence of the HUF 16.7 bn (13.0 %) drop in EBITDA and the net sales revenue was lower by HUF 78.1 bn (3.2 %). EBITDA development was influenced by the above mentioned items affected the operating profit.

5. Cash Flow Statement

HUF million

Description	2013	2014
Profit before taxation	(76,953)	120,677
Dividend received	(93,757)	(106,099)
Research expenses	10,935	12,712
Exchange rate difference	899	(79,822)
Fair valuation difference	93,028	51,335
Asset transfer free of charge	481	7,165
Adjusted profit before taxation	(65,367)	5,968
Depreciation	45,702	45,730
Impairment and reversal of impairment	169,837	57,294
Provision recognition and release, net	(12,577)	(453)
Gain or loss, realised on sale of non-current assets	(2,433)	(562)
Change of liabilities to suppliers	51,124	(67,138)
Change of other short-term liabilities	5,908	12,747
Change of accruals	1,065	5,185
Change of trade receivables	34,023	18,275
Change of current assets (excluding trade receivables and cash)	105,995	(283,379)
Change of prepayments	(1,441)	10,495
Change of reserves	(1,799)	474
Corporate tax paid, payable, temporary surplus tax	(17,325)	(8,332)
Dividend paid, payable	(46,067)	(59,975)
Operating cash flow*	266,645	(263,671)
Purchase of non-current assets	(50,325)	(58,147)
Purchase of non-current financial investments	(94,371)	(66,868)
Sale of non-current assets	333	657
Sale of non-current financial investments	22,263	3,931
Research expenses	(10,935)	(12,712)
Dividend received	93,757	42,173
Investment cash flow	(39,278)	(90,966)
Long-term loans received	325,906	129,359
Cash received free of charge	290	3,322
Repayment of bonds and debt securities	0	(11,000)
Repayment of long-term credits and loans	(349,252)	(141,224)
Change of short-term credits and loans	38,247	(6,517)
Cash and cash equivalent given free of charge	(2,441)	(448)
Financing cash flow	12,750	(13,474)
Change of cash	240,117	(368,111)

^{*} The Company realised a significantly higher operating cash flow in current year, comparing to the previous year. Primary reasons of it are the decreased volume of liabilities from suppliers, and the significantly increased value (HUF 202 bn) of short-term securities.

6. Intangible assets

Gross book value HUF million

Movements	Capitalized value of formation/ reorganization expenses	Capitalised research and development cost	Property rights	Intellectual property	Goodwill	Total intangible assets
Opening balance 01.01.2013	724	3,223	49,387	11,770	61,740	126,844
Increase due to purchases	351	431	4,305	1,289	0	6,376
Increase due to reclassification	0	0	617	803	0	1,420
Other increase	0	0	0	21	52	73
Decrease due to reclassification	0	(622)	0	(463)	0	(1,085)
Decrease due to scrapping, damages and shortages	0	(82)	(8)	(43)	0	(133)
Closing balance 31.12.2013	1,075	2,950	54,301	13,377	61,792	133,495
Increase due to purchases	0	518	5,446	1,633	0	7,597
Increase due to reclassification	0	0	2,096	971	0	3,067
Other increase	0	0	0	13	0	13
Decrease due to sale	0	0	(115)	(1)	0	(116)
Decrease due to reclassification	0	(880)	0	(2,549)	0	(3,429)
Decrease due to scrapping, damages and shortages	0	(33)	(126)	(9)	0	(168)
Closing balance 31.12.2014	1,075	2,555	61,602	13,435	61,792	140,459

HUF million Depreciation

Depreciation HUF m						
Movements	Capitalized value of formation/ reorganization expenses	Capitalised research and development cost	Property rights	Intellectual property	Goodwill	Total intangible assets
Opening balance of 01.01.2013	0	0	38,638	9,681	48,543	96,862
Of which: Depreciation	0	0	38,583	9,355	0	47,938
Impairment	0	0	55	326	48,543	48,924
Increase of depreciation	108	0	2,929	661	0	3,698
Increase of impairment based on market valuation	0	0	0	0	553	553
Increase due to reclassification	0	0	58	0	0	58
Increase of impairment	0	82	1	0	0	83
Decrease due to reclassification	0	0	0	(58)	0	(58)
Decrease due to scrapping, damages and shortages	0	(82)	(8)	(43)	0	(133)
Closing balance 31.12.2013	108	0	41,618	10,241	49,096	101,063
Of which: Depreciation	108	0	41,563	9,915	0	51,586
Impairment	0	0	55	326	49,096	49,477
Increase of depreciation	215	0	3,862	661	0	4,738
Increase of impairment	0	33	12	0	0	45
Decrease due to sale	0	0	(5)	0	0	(5)
Decrease due to scrapping, damages and shortages	0	(33)	(126)	(9)	0	(168)
Closing balance 31.12.2014	323	0	45,361	10,893	49,096	105,673
Of which: Depreciation	323	0	45,306	10,567	0	56,196
Impairment	0	0	55	326	49,096	49,477
Net book value as of 31.12.2013	967	2,950	12,683	3,136	12,696	32,432
			•	·		•
Net book value as of 31.12.2014	752	2,555	16,241	2,542	12,696	34,786

Net book value as of 31.12.2013	967	2,950	12,683	3,136	12,696	32,432
Net book value as of 31.12.2014	752	2,555	16,241	2,542	12,696	34,786

7. Property, plant and equipment

Gross book value HUF million

Movements	Land and building and related property rights	Plant, machinery and vehicles	Other equipment, fixtures and vehicles	Assets under construction and related advances	Total property, plant and equipment
Opening balance 01.01.2013	522,420	409,156	44,433	44,220	1,020,229
Increase due to capital expenditure	0	0	0	41,602	41,602
Capitalisation	13,296	13,953	2,244	(29,493)	0
Increase due to reclassification	172	109	362	68	711
Other increase	2,942	5	4	0	2,951
Decrease due to scrapping, damages and shortages	(1,121)	(4,879)	(560)	(198)	(6,758)
Decrease due to reclassification	(146)	(275)	(7)	(403)	(831)
Other decrease	(381)	(128)	(771)	(1,994)	(3,274)
Closing balance 31.12.2013	537,182	417,941	45,705	53,802	1,054,630
Increase due to capital expenditure	0	0	0	56,358	56,358
Capitalisation	18,461	15,322	1,885	(35,668)	0
Increase due to reclassification	298	4	3,190	95	3,587
Other increase	592	0	7	92	691
Decrease due to sale	(511)	(392)	(1,507)	(3)	(2,413)
Decrease due to scrapping, damages and shortages	(900)	(1,870)	(833)	(239)	(3,842)
Decrease due to contribution in kind and free of charge	0	0	(94)	(1,505)	(1,599)
Decrease due to reclassification	(96)	(3,937)	(1)	(238)	(4,272)
Other decrease	0	0	0	(3,314)	(3,314)
Closing balance 31.12.2014	555,026	427,068	48,352	69,380	1,099,826

Depreciation HUF million

Depreciation Movements	Land and building and related property rights	Plant, machinery and vehicles	Other equipment, fixtures and vehicles	Assets under construction and related advances	Total property, plant and equipment
Opening balance 01.01.2013	357,148	337,221	39,346	66	733,781
Of which: Depreciation	333,037	335,994	39,266	0	708,297
Impairment	24,111	1,227	80	66	25,484
Increase of depreciation	21,842	18,340	1,822	0	42,004
Increase of impairment based on market valuation	4,100*	616	9	0	4,725
Other increase	392	276	365	198	1,231
Reversal of impairment	(259)*	0	0	0	(259)
Decrease due to scrapping, damages and shortages	(1,121)	(4,879)	(560)	(198)	(6,758)
Other decrease	(638)	(346)	(757)	0	(1,741)
Closing balance 31.12.2013	381,464	351,228	40,225	66	772,983
Of which: Depreciation	353,822	349,470	40,136	0	743,428
Impairment	27,642	1,758	89	66	29,555
Increase of depreciation	21,247	17,909	1,836	0	40,992
Increase of impairment based on market valuation	2,533*	580	6	0	3,119
Increase due to scrapping, damages and shortages	54	81	2	236	373
Increase due to reclassification	258	143	2,516	0	2,917
Other increase	0	0	7	0	7
Reversal of impairment	(1,690)*	(28)	(6)	0	(1,724)
Decrease due to sale	(396)	(389)	(1,500)	0	(2,285)
Decrease due to scrapping, damages and shortages	(900)	(1,870)	(833)	(239)	(3,842)
Decrease due to contribution in kind and free of charge	0	0	(91)	3	(88)
Decrease due to reclassification	(103)	(3,389)	(1)	0	(3,493)
Closing balance 31.12.2014	402,467	364,265	42,161	66	808,959
Of which: Depreciation	374,218	362,055	42,067	0	778,340
Impairment	28,249	2,210	94	66	30,619

Net book value as of 31.12.2013	155,718	66,713	5,480	53,736	281,647
Net book value as of 31.12.2014	152,559	62,803	6,191	69,314	290,867

Items marked with * contain the impairment related to field abandonment provision capitalised in the value of mining properties, and the reversal of previous years' impairment. (See also Note 3.4.6.)

8. Depreciation

Depreciation HUF million

Description	Straigl	nt-line	Unit of production		Lump sum		Total value	
Description	2013	2014	2013	2014*	2013	2014	2013	2014
Capitalised cost of foundation and restructuring	108	215	0	0	0	0	108	215
Property rights	2,912	3,855	0	0	17	7	2,929	3,862
Intellectual property	661	661	0	0	0	0	661	661
Intangible assets	3,681	4,731	0	0	17	7	3,698	4,738
Land and building and related property rights	10,808	10,746	11,034	10,501	0	0	21,842	21,247
Plant, machinery and vehicles	15,800	14,859	2,535	3,042	5	8	18,340	17,909
Other equipment, fixtures and vehicles	1,577	1,704	0	0	245	132	1,822	1,836
Property, plant and equipment	28,185	27,309	13,569	13,543	250	140	42,004	40,992
Total	31,866	32,040	13,569	13,543	267	147	45,702	45,730

^{*} Effect of depreciation method modification on balance sheet and income statement is HUF 642 million. (See also Note 3.4.1.)

Impairment and reversal of impairment

HUF million

Description	Impairme on market		scrapping	ent due to , damages ortages	Rever impai		Total	Total value	
	2013	2014	2013	2014	2013	2014	2013	2014	
Capitalised cost of foundation and restructuring	0	0	0	0	0	0	0	0	
Capitalised research and development cost	0	0	82	33	0	0	82	33	
Property rights	0	0	1	12	0	0	1	12	
Goodwill	553	0	0	0	0	0	553	0	
Intangible assets	553	0	83	45	0	0	636	45	
Land and building and related property rights	4,100*	2,533*	69	54	259*	1,690*	3,910	897	
Plant, machinery and vehicles	616	580	226	81	0	28	842	633	
Other equipment, fixtures and vehicles	9	6	0	2	0	6	9	2	
Assets under construction	0	0	198	236	0	0	198	236	
Property, plant and equipment	4,725	3,119	493	373	259	1,724	4,959	1,768	
Total	5,278	3,119	576	418	259	1,724	5,595	1,813	

Items marked with * contain the impairment of field abandonment provision capitalised in the value of mining properties, and the reversal of previous years' impairment. (See also Note 3.4.6.)

9. Revision of estimated useful life of intangible assets and property, plant and equipment

The impact on P&L and balance sheet of revision of useful life of tangible assets results HUF 150 million, intangible assets results HUF 107 million in 2014.

See also Note 3.4.3. Depreciation policy, annual review of economic useful life.

10. Property, plant and equipment used for environmental protection

Gross book value HUF million

Movements	Land and building and related property rights	Plant, machinery and vehicles	Other equipment, fixtures and vehicles	Assets under construction	Total property, plant and equipment
Opening balance 01.01.2013	18,900	5,974	994	109	25,977
Increase due to capital expenditure	0	0	0	2,609	2,609
Capitalisation	139	513	0	(652)	0
Other increase	0	0	0	159	159
Other decrease	0	(1)	(1)	(1,397)	(1,399)
Closing balance 31.12.2013	19,039	6,486	993	828	27,346
Increase due to capital expenditure	0	0	0	1,733	1,733
Capitalisation	278	643	1	(922)	0
Other increase	0	96	14	94	204
Other decrease	(17)	(431)	0	(514)	(962)
Closing balance 31.12.2014	19,300	6,794	1,008	1,219	28,321

Depreciation HUF million

Movements	Land and building and related property rights	Plant, machinery and vehicles	Other equipment, fixtures and vehicles	Assets under construction	Total property, plant and equipment
Opening balance 01.01.2013	10,111	4,609	934	0	15,654
Increase of depreciation	841	282	18	0	1,141
Other decrease	0	(1)	(1)	0	(2)
Closing balance 31.12.2013	10,952	4,890	951	0	16,793
Increase of depreciation	820	264	14	0	1,098
Other increase	0	97	14	0	111
Other decrease	(6)	(233)	0	0	(239)
Closing balance 31.12.2014	11,766	5,018	979	0	17,763

Net book value as of 31.12.2013	8,087	1,596	42	828	10,553
Net book value as of 31.12.2014	7,534	1,776	29	1,219	10,558

11. Research and development

HUF million

		2013		2014				
Research and	Expenditure	Of the ex	cpenditure	Expenditure	Of the ex	Of the expenditure		
development areas	in current year	capitalised	accounted as cost	in current	capitalised	accounted as cost		
Domestic HC exploration	9,636	0	9,636	12,278	0	12,278		
Foreign HC exploration	212	0	212	0	0	0		
Technology and asset development	1,182	334	848	897	518	379		
Product development	208	97	111	55	0	55		
Environmental protection	56	0	56	0	0	0		
Other (studies)	72	0	72	0	0	0		
Total	11,366	431	10,935	13,230	518	12,712		

12. Hazardous waste and environmentally harmful substances (not audited)

rounded to tons

EWC	Title of horovelous wests are	Corrected adjusted	Increase in	Decrease	Closing
category	Title of hazardous waste group	opening quantity	current year	in current year	quantity
01	Wastes from research, mining, quarrying, physical and chemical treatment of minerals	0	536	536	0
05	Wastes from petroleum refining, natural gas purification and coal pyrolityc treatment	21,167	12,826	5,084	28,909
06	Wastes from inorganic chemical processes	14	149	149	14
07	Wastes from organic chemical processes	0	261	261	0
10	Wastes from thermic manufacturing processes	3	0	0	3
12	Wastes from shaping, physical and mechanical surface treatment of metals and plastics	0	44	43	1
13	Oil wastes and wastes of liquid fuels	7,795	19,119	19,468	7,446
15	Packaging waste, absorbents, filter materials, wiping cloths and protective clothing (not detailed)	63	894	864	93
16	Not detailed waste materials in the catalogue	187	2,294	2,136	345
17	Building and demolition wastes (including soil extraction from contaminated area)	659	6,040	6,115	584
19	Wastes from waste treatment facilities, waste water treatment plants (treatment of waste water out from the original plant), the services of drinking water and industrial water	2,226	4,955	4,858	2,323

EWC category	Title of hazardous waste group	Corrected adjusted opening quantity	Increase in current year	Decrease in current year	Closing quantity
20	Municipal waste (domestic waste, and similar wastes of trade, industry and institution), including selective waste	1	17	16	2

The classification of hazardous waste and assignment of individual waste types and categories to codes are regulated in compliance with EU norms. There is no record keeping of hazardous waste materials in value only in quantity.

13. Long-term investments

13.1. MOL Plc.'s subsidiaries, classified as long-term investments

			2	013			2	014	1UF MIIIION
ID	Name of the company	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value
1.	INA d.d. Croatia, Zagreb, Avenija Veceslava Holjevca 10.	49.08	400,568	0	400,568	49.08	423,096	0	423,096
2.	Slovnaft, a.s. Slovak Republic, Bratislava, Vlčie hrdlo 1.	98.41	360,264	0	360,264	98.41	382,081	0	382,081
3.	MOL Group Finance SA Luxembourg, Luxembourg, rue des Maraichers 102.	100.00	44,546	0	44,546	100.00	157,455	0	157,455
4.	Theatola Ltd. Cyprus, Nicosia, Spyrou Kyrpianou Avenue 20.	100.00	132,546	19,672	112,874	100.00	156,800	0	156,800
5.	TVK Nyrt. Tiszaújváros, TVK lpartelep	94.86	123,819	0	123,819	94.86	123,819	0	123,819
6.	MNS Oil&Gas B.V. The Netherlands, Amsterdam, Fred.Roeskestraat 123.	100.00	2	0	2	100.00	113,870	0	113,870
7.	FGSZ Földgázszállító Zrt. Siófok, Tanácsház u. 5.	100.00	83,589	0	83,589	100.00	83,589	0	83,589
8.	Kalegran Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	64,767	13,034	51,733	100.00	75,192	13,034	62,158
9.	MOL Investment Kft. Budapest, Október huszonharmadika u. 18.	-	-	-	-	100.00	35,082	0	35,082
10.	MOL Caspian Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	27,781	0	27,781	100.00	33,379	0	33,379
11.	MOL Vagyonkezelő Kft. (Hermész Tanácsadó Kft.) Budapest, Krisztina krt. 99.	100.00	8,152	0	8,152	100.00	32,814	0	32,814
12.	MOL (MV) Russia B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	68,785	37,318	31,467

			2	013			2	014	
ID	Name of the company	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value
13.	Prins Bernhardplein 200.	100.00	11	0	11	100.00	33,923	3,928	29,995
14.	Dorobantilor nr. 14-16.	100.00	25,491	0	25,491	100.00	27,006	0	27,006
15.	TIFON d.o.o. Croatia, Zagreb, Savska cesta 41/XIII.	100.00	24,327	0	24,327	100.00	25,695	0	25,695
16.	MOL Serbia (Intermol) d.o.o. Serbia, Beograd, Omladinskih Brigada 88/V	100.00	14,287	3,735	10,552	100.00	25,738	3,735	22,003
17.	Purkyňova 2121/3	100.00	17,121	0	17,121	100.00	17,926	0	17,926
18.	Ticinum Kft. Budapest, Október huszonharmadika u. 18.	100.00	11,720	0	11,720	100.00	11,723	0	11,723
19.	MOL Cameroon B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	10,394	0	10,394
20.	MOL Slovenija d.o.o. Slovenia, Murska Sobota, Lendavska 5.	100.00	6,969	5	6,964	100.00	7,390	5	7,385
21.	MOL Austria GmbH Austria, Wien Walcherstrasse 11a.	100.00	5,059	0	5,059	100.00	5,365	0	5,365
22.	EMSZ Első Magyar Szénhid- rogén Koncessziós Kft. Budapest, Október huszonharmadika u. 18	-	-	-	-	100.00	5,057	0	5,057
23.	Roth Heizöle GmbH Austria, Graz, Conrad-von- Hötzendorferstraße 160.	49.80	3,458	0	3,458	49.80	3,668	0	3,668
24.	Ménrót Kft. Szolnok, Ady Endre út 26.	100.00	8,280	0	8,280	100.00	8,287	4,872	3,416
25.	MOL-LUB Kft. Almásfüzítő, Fő út 21.	100.00	2,603	0	2,603	100.00	2,603	0	2,603
26.	Leodium Investment Kft Budapest, Október huszonharmadika u. 18.	100.00	8	0	8	100.00	1,868	0	1,868
27.	MOLTRADE-Mineralimpex Zrt. Budapest, Október huszonharmadika u. 18.	100.00	1,340	0	1,340	100.00	1,340	0	1,340
28.	MOL Reinsurance Co. Ireland, Dublin, Adeiaide Road 25-28.	-	-	-	-	100.00	1,296	0	1,296
29.	Dunai Gőzfejlesztő Kft. (MOL- CEZ European Power Hungary Kft.) Százhalombatta, Olajmunkás utca 2.	-	-	-	-	100.00	1,250	0	1,250

	2013					2014			
ID	Name of the company	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value
30.	FER Tűzoltóság és Szolgáltató Kft. Százhalombatta, Olajmunkás u. 2.	100.00	1,203	0	1,203	100.00	1,203	0	1,203
31.	Geoinform Kft. Szolnok, Kőrösi út 43.	100.00	1,125	0	1,125	100.00	1,125	0	1,125
32.	Panfora Oil & Gas s.r.l. Romania, Cluj-Napoca, Calea Dorobantilor nr. 14-16.	50.00	1,176	0	1,176	50.00	1,224	355	869
33.	MOL Pakistan Oil and Gas Co. B.V. The Netherlands, Amsterdam, Hemonystraat 11.	100.00	559	0	559	100.00	671	0	671
34.	MOLTRANS Kft. Budapest, Petróleumkikötő u. 5-7.	100.00	619	0	619	100.00	619	0	619
35.	MOL Germany GmbH (MK Mineralkontor GmbH) Germany, München, Otto Strasse 5.	100.00	525	0	525	100.00	556	0	556
36.	CEGE Közép-európai Geometrikus Energia Termelő Zrt. Budapest, Október huszonharmadika u. 18.	53.95	481	209	272	64.69	619	209	410
37.	Platounko Investments Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	43	30	13	100.00	359	30	329
38.	Petrolszolg Kft. Százhalombatta, Olajmunkás utca 2.	100.00	3,708	0	3,708	100.00	144	0	144
39.	MOL Reinsurance Company Ltd. Cyprus, Nicosia, Arch. Makariou III. Evagorou Avenue	100.00	101	0	101	100.00	121	0	121
40.	MOL-RUSS LIc. Russia, Moscow, Kosmodamianskaya nab., d. 52. str. 3.	100.00	128	0	128	100.00	87	0	87
41.	Multipont Program Zrt. Budapest, Budafoki út 79.	81.00	65	0	65	81.00	65	0	65
42.	School for Executive Education and Development Nonprofit Zrt. Budapest, Andrássy út 20.	-	-	-	-	100.00	64	0	64
43.	MOL Commodity Trading Kft. Budapest, Október huszonharmadika u. 18.	100.00	50	0	50	100.00	60	0	60
44.	Hawasina GmbH	100.00	6,405	6,405	0	100.00	12,748	12,694	54

			2	013		2014				
ID	Name of the company	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	
45.	MOL Central Asia B.V. The Netherlands, Amsterdam, Hemonystraat 11.	100.00	5,072	5,032	40	100.00	5,079	5,032	47	
46.	MOL Ukraine Llc. Ukraine, Kiev, Moskovskyi Ave 23.	100.00	66	0	66	100.00	41	0	41	
47.	MOL South-East Europe Holding Kft. (Emona Investment Kft.) Budapest, Október huszonharmadika u. 18.	100.00	2	0	2	100.00	37	0	37	
48.	MOL Angola B.V. The Netherlands, Amsterdam, Prins Bernhardplein 200.	100.00	7	0	7	100.00	35	0	35	
49.	hrsz: 2704/1	100.00	25	0	25	100.00	25	0	25	
50.	MOL CZ Downstream Investment B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	25	0	25	
51.	MOL Romania Downstream Investment B.V.	-	-	-	-	100.00	25	0	25	
52.	MOL Slovakia Downstream Investment B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	25	0	25	
53.	Terméktároló Zrt. Százhalombatta, Olajmunkás u. 2.	74.07	1,200	0	1,200	74.07	24	0	24	
54.	Alfagas Kft. Záhony, Ady E. út 17. l/1.	60.00	186	163	23	60.00	186	163	23	
55.	MOL (FED) Kazakhstan B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	9	0	9	
56.	MOL West Oman B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	9	0	9	
57.	MOL Iraq B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	9	0	9	
58.	MOL Group International Services B.V. The Netherlands, Amszterdam, Prins Bernhardplein 200.	-	-	-	-	100.00	9	0	9	

			2	013			2	014	
ID	Name of the company	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value	Owner- ship %	Gross book value	Accumulat ed impair- ment and reversal	Net book value
	MOL Derivatív Kft. (Antinum							70701041	
59.	Kft.) Budapest, Október huszonharmadika u. 18.	100.00	2	0	2	100.00	7	0	7
60.	MCT Slovakia s.r.o. Slovak Republic, Bratislava, Vlčie hrdlo 1.	30.00	1	0	1	30.00	1	0	1
61.	Italiana Energia e Servizi S.p.A. Italy, Mantova, Strada Cipata 79.	100.00	214,759	214,759	0	100.00	228,209	228,209	0
62.	ENERGOPETROL d.d. Bosnia and Herzegovina, Sarajevo, Marsala Tita Street 36.	33.50	4,974	4,974	0	33.50	4,974	4,974	0
63.	MOL Agram d.o.o."ud"	100.00	1,141	1,141	0	100.00	1,141	1,141	0
64.	Pronodar Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	27,964	19,076	8,888	-	-	-	-
65.	MOL Oman Ltd. (Lamorak Enterprises Ltd.) Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	4,162	3,301	861	-	-	-	-
66.	UBA Services Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	647	390	257	-	-	-	-
67.	Bravoum Investments Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	25	0	25	-	-	-	-
68.	Avenue 59-61.	99.99	62	59	3	-	-	-	-
69.	Avenue 59-61.	99.99	20,860	20,860	0	1	-	-	-
70.	BMN Investment Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	100.00	2,494	2,494	0	-	-	-	-
71.	RUSI Services Ltd. Cyprus, Nicosia, Acropolis Avenue 59-61.	99.99	711	711	0	-	-	-	-
72.	Avenue 59-61.	99.99	632	632	0	-	-	-	-
73.	MK Oil and Gas B.V. The Netherlands, Amsterdam, Prins Bernhardplein 200.	0.01	0	0	0	-	-	-	-
	Total		1,667,888	316,682	1,351,206		2,136,026	315,699	1,820,327

The ownership and voting rights are the same in all companies contained in the table except for Alfagas Zrt., where the 60 % ownership provides 50 % voting rights to MOL Plc.

Long-term investments not involved in full consolidation: MOL Agram d.o.o., Alfagas Ltd., Hexán Ltd., MOL Angola B.V., MOL Derivatív Ltd. (Antinum Ltd.), MOL South-East Europe Holding Ltd. (Emona Investment Ltd MOL (FED) Kazakhstan B.V., MOL Iraq B.V., MOL CZ Downstream Investment B.V., MOL Romania Downstream Investment B.V., School for Executive Education and Development Nonprofit Plc.

The mergers below has been established in 2014:

- BHM Oil Invest Ltd., BMN Investment Ltd., Bravoum Investments Ltd., MOL Yemen Ltd., Pyrogol Ltd., RUSI Services Ltd. and UBA Services Ltd. merged into Platounko Ltd.
- Pronodar Ltd. merged into MOL Cameroon B.V.
- MOL Oman Ltd. merged into MOL West Oman B.V.

Capital reduction was in Terméktároló Plc. and in Petrolszolg Ltd in 2014.

13.2. MOL Plc.'s joint venture, classified as long-term investment

HUF million

			2013				2014			
ID	Name of the company	Owner -ship %	Gross book value	Accumulated impair- ment and reversal	Net book value	Owner -ship %	Gross book value	Accumulated impairment and reversal	Net book value	
1.	CM European Power International B.V. The Netherlands, Rotterdam, Weena 340.	50.00	10,851	0	10,851	50.00	11,509	0	11,509	
2.	Rossi Biofuel Zrt.* Komárom, Kőolaj u. 2.	25.00	350	0	350	25.00	350	0	350	
3.	MOL-RAG West Kft. Budapest, Bocskai út 134-146.	50.00	1	0	1	50.00	16	10	6	
	Total		11,202	0	11,202		11,875	10	11,865	

^{*} Due to approval of Cooperation Agreement of 2007 between ROSSI Beteiligungs GmbH and MOL Plc., MOL Plc.'s shares are 25 % + 1 voting right.

13.3. MOL Plc.'s associated companies, classified as long-term investments

			2013			2014			
ID	Name of the company	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value
1.	MOL Magyarország Szolgáltató Központ Kft. (Top Finance Kft.) Budapest, Szent István utca 14.	26.00	1	0	1	26.00	1	0	1
	Total		1	0	1		1	0	1

13.4. Shareholders' equity of MOL Plc.'s subsidiaries and certain key investments

Unaudited data for informational purposes

<u>Unaudit</u>	ed data for informational purposes			-	HUF million
ID	Name of the company	Shareholders' equity	Share capital	Share premium, retained earnings, tied-up reserve and fair valuation reserve	Net income for 2014
	Subsidiaries				
1.	INA d.d.	472,008	370,170	108,995	(7,157)
2.	Slovnaft a.s.	395,742	215,623	202,378	(22,259)
3.	Theatola Ltd.	155,526	0	135,625	19,901
4.	MOL Group Finance SA	150,451	62,987	96,633	(9,169)
5.	TVK Nyrt.	140,543	24,534	88,700	27,309
6.	MNS Oil&Gas B.V.	113,526	3	113,862	(339)
7.	FGSZ Földgázszállító Zrt.	81,847	18,823	43,184	19,840
8.	MOL (MV) Russia B.V.	70,851	10	74,179	(3,338)
9.	MH Oil and Gas B.V.	36,664	14	38,880	(2,230)
10.	MOL Romania PP s.r.l.	48,119	17,007	24,494	6,617
11.	MOL Investment Kft.	34,432	1,762	33,320	(650)
12.	MOL Pakistan Ltd.	34,345	154	22,892	11,299
13.	MOL Vagyonkezelő Kft. (Hermész Mérnöki Kft.)	32,806	409	32,434	(37)
14.	MOL Caspian Ltd.	26,246	5	27,161	(920)
15.	MOL Serbia (Intermol) d.o.o.	19,425	25,283	(6,392)	534
16.	Ticinum Kft.	17,463	3	11,508	5,952
17.	TIFON d.o.o.	15,489	22,735	(7,930)	684
18.	Kalegran Ltd.	14,963	19	31,022	(16,078)
19.	MOL Reinsurance Company Ltd.	11,264	595	9,663	1,006
20.	MOL Cameroon B.V.	10,285	13	10,957	(685)
21.	PAP Oil Cerpaci Stanice s.r.o.	8,670	10,217	(1,566)	19
22.	MOL Slovenija d.o.o.	8,131	5,353	2,158	620
23.	MOL Austria GmbH	5,551	115	4,452	984
24.	EMSZ Első Magyar Szénhidrogén Koncessziós Kft.	4,979	1,508	3,549	(78)
25.	Ménrót Kft.	4,807	6	8,053	(3,252)
26.	MOL-LUB Kft.	3,986	2,603	320	1,063
27.	Geoinform Kft.	3,964	1,125	1,933	906
28.	MOLTRADE-Mineralimpex Zrt.	3,746	1,627	750	1,369
29.	Leodium Investment Kft.	1,859	3	1,864	(8)
30.	Panfora Oil&Gas s.r.l.	1,569	2,491	(399)	(523)
31.	MOL Reinsurance Company Co.	1,296	1,296	0	0
32.	Roth Heizöle GmbH	1,160	11	306	843
33.	Terméktároló Zrt.	1,133	32	0	1,101
34.	Dunai Gőzfejlesztő Kft. (MCEPH Kft.)	1,069	2,604	2,263	(3,798)
36.	Petrolszolg Kft.	920	100	0	820
37.	MOLTRANS Kft.	854	619	1	234

ID	Name of the company	Shareholders' equity	Share capital	Share premium, retained earnings, tied-up reserve and fair valuation reserve	Net income for 2014
38.	FER Tűzoltóság és Szolgáltató Kft.	796	643	34	119
39.	MOL Commodity Trading Kft.	756	60	228	468
40.	CEGE Közép-európai Geotermikus Energia Termelő Zrt.	565	149	429	(13)
41.	MOL Germany GmbH (MK Mineralkontor GmbH)	528	16	174	338
42.	Platounko Investments Ltd.	288	6	295	(13)
43.	Geofizikai Szolgáltató Kft. "va"	195	1,890	(1,281)	(414)
44.	Multipont Program Zrt.	184	16	132	36
45.	TVK Italia S.r.l.	154	31	62	61
46.	Alfagas Kft.	127	10	81	36
47.	Hexán Kft.	122	7	25	90
48.	MOL-RUSS Lic.	112	87	6	19
49.	MOL Group International Services B.V.	77	9	78	(10)
50.	MOL Ukraine Llc.	74	1	16	57
51.	HAWASINA GmbH	43	501	(136)	(322)
52.	School for Executive Education and Development Nonprofit Zrt.	36	5	0	31
53.	MOL Angola B.V.	24	9	25	(10)
54.	MOL CZ Downstream Investment B.V.	14	5	18	(9)
55.	MOL Romania Downstream Investment B.V.	14	5	18	(9)
56.	MOL Slovakia Downstream Investment B.V.	14	5	18	(9)
57.	MOL Central Asia B.V.	11	2,545	(2,524)	(10)
58.	MOL Derivatív Kft. (Antinum Kft.)	4	3	1	0
59.	MOL South-East Europe Holding Kft. (Emona Investment Kft.)	4	3	2	(1)
60.	MCT Slovakia s.r.o.	2	2	19	(19)
61.	E.M.S Services Ltd. "va"	1	9	132	(140)
62.	MOL Iraq B.V.	(4)	9	0	(13)
63.	MOL (FED) Kazakhstan B.V.	(6)	9	0	(15)
64.	Italiana Energia e Servizi S.p.A.	(4,483)	8,502	20,862	(33,847)
65.	MOL West Oman B.V.	(8,168)	1,218	(768)	(8,618)
66.	ENERGOPETROL d.d.	(16,220)	11,054	(25,748)	(1,526)
	Joint ventures				
67.	CM European Power International B.V.	15,262	17,802	1,789	(4,329)
68.	ROSSI Biofuel Zrt.	10,775	1,400	6,804	2,571
	Associated companies				
69.	MOL Magyarország Szolgáltató Központ Kft. (TOP Finance Kft.)	333	3	0 Hungarian Ac	330

Companies having registered office in Hungary are presented according to Hungarian Accounting Act and companies with registered office abroad are presented according to IFRS.

13.5. MOL Plc.'s other investments, classified as long-term investments

HUF million

		2013 2014					2014		
ID	Name of the company	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value
1.	Pearl Petroleum Company Ltd. British Virgin Islands, Tortola, Road Town, Flemming House, Wickhams Cay	10.00	62,286	0	62,286	10.00	74,837	0	74,837
2.	OTP Bank Nyrt. Budapest, Nádor u. 16.	8.57	55,468	0	55,468	8.57	55,468	0	55,468
3.	Budapesti Értéktőzsde Zrt. Budapest, Andrássy út 93.	2.18	431	0	431	2.18	431	0	431
4.	OVERDOSE Vagyonkezelő Kft. Budapest, Acélcső u. 2-22.	10.00	40	0	40	10.00	40	0	40
5.	OIL Insurance Limited Bermuda, Hamilton, Bermudiana road 3.	-	-	-	-	1.82	3	0	3
	Total		118,225	0	118,225		130,779	0	130,779

13.6. Impairment of long-term investments and its reversal

Description	Subsidiaries	Joint ventures	Associated companies	Other investments	Total
Closing gross balance of 2013	1,667,888	11,202	1	118,225	1,797,316
Closing gross balance of 2014	2,136,026	11,875	1	130,779	2,278,681
Opening impairment balance of 2013	166,690	296	1	0	166,987
Increase of impairment *	149,870	0	0	0	149,870
Decrease of impairment due to write off	103	296	1	0	400
Increase of impairment due to reclassification	209	0	0	0	209
Reversal of impairment due to write off	16	0	0	0	16
Closing impairment balance of 2013	316,682	0	0	0	316,682
Increase of impairment **	66,212	10	0	0	66,222
Decrease of impairment due to write off***	48,371	0	0	0	48,371
Reversal of impairment**	19,672	0	0	0	19,672
Reversal of impairment due to write off***	848	0	0	0	848
Closing impairment balance of 2014	315,699	10	0	0	315,709

Description	Subsidiaries	Joint ventures	Associated companies	Other investments	Total
Closing net balance of 2013	1,351,206	11,202	1	118,225	1,480,634
Closing net balance of 2014	1,820,327	11,865	1	130,779	1,962,972

^{*} From the accounted impairment in 2013 97.5 % relates to IES S.p.A. (HUF 146,130 million).

14. Details of long-term loans to related parties and other investments

HUF million

Description	2013	2014
HUF loans to related parties	3,697	6,796
Loans disbursed in EUR	195,524	70,773
Loans disbursed in USD	101,127	44,903
Loans disbursed in RUB	3	0
FX loans to related parties	296,654	115,676
Total long-term loans to related parties	300,351	122,472
Loans disbursed in USD to other participations	5,118	5,991
Total long-term loans to other investments	5,118	5,991

15. Impairment on long-term loans

Description	Long-term loans to related parties	Long-term loans to other investments	Other long- term loans	Total
Closing gross balance of 2013	303,348	5,118	8	308,474
Closing gross balance of 2014	125,469	5,991	31,494	162,954
Opening balance of impairment 2013	1,320	0	0	1,320
Increase of impairment	1,677	0	0	1,677
Closing impairment balance of 2013	2,997	0	0	2,997
Closing impairment balance of 2014	2,997	0	0	2,997
Closing net balance of 2013	300,351	5,118	8	305,477
Closing net balance of 2014	122,472	5,991	31,494	159,957

^{**} From the accounted impairment in 2014 56.36 % relates to MOL (MV) Russia BV (HUF 37,318 million). Reversal of this impairment was accounted related to Theatola Ltd.

^{***}In 2014 impairment due to write off, and reversal impairment due to write off was accounted related to the merge of more companies of upstream business (BHM Oil Invest Ltd., BMN Investment Ltd., Bravoum Ltd., MOL Yemen Ltd., Pyrogol Ltd., RUSI Services Ltd., UBA Services Ltd., MOL Oman Ltd., Pronodar Ltd.)

16. Non-current assets disposable within a year, reclassified to inventories

HUF million

Description	Gross book value	Depreciation	Impairment	Reversal of impairment	Net book value
Land and building and related property rights	1,703	773	637	106	399
Plant, machinery and vehicles	201	187	12	0	2
Other equipments, fixtures and vehicles	28	24	0	0	4
Total reclassification in 2013	1,932	984	649	106	405
Land and building and related property rights	1,408	703	371	0	334
Plant, machinery and vehicles	1,056	1,028	0	0	28
Total reclassification in 2014	2,464	1,731	371	0	362

17. Impairment of inventories

The opening balance of impairment of inventories amounts to HUF 130 million, the closing balance amounts to HUF 11,403 million. In 2014 for materials HUF 6,184 million, HUF 3,833 million impairment was accounted on finished products, and HUF 1,385 million on goods. Decrease of impairment due to write off was HUF 129 million related to goods.

18. Receivables from related parties

Description	2013	2014
Receivables from subsidiaries	76,952	138,255
Receivables from short-term loans*	9,125	74,611
Receivables from the supply of goods and services	66,161	52,387
Other receivables	1,666	11,257
Receivables from joint ventures	1,154	2,272
Receivables from short-term loans	821	2,251
Receivables from the supply of goods and services	332	21
Other receivables	1	0
Receivables from associated companies	200	495
Receivables from the supply of goods and services	199	495
Other receivables	1	0
Total	78,306	141,022

^{*}Significant amount of given short-term loans of 2014 is given to MOL Group Finance SA (HUF 63 bn).

19. Other receivables

HUF million

Description	2013	2014
Advance payment for taxes	20,184	12,919
Receivables related to financial investments	3,161	3,123
Receivables from joint operation	796	709
Advance payment for services	322	334
Deposit	7	163
Receivables purchased and received	155	124
Short-term loans given to third parties*	79,940	0
Book value of lent MOL shares**	4,121	0
Various other receivables	320	753
Total	109,006	18,125

^{*} Given long-term loan related to disposal of MMBF Zrt., has been settled on the 14th January of 2014.

20. Valuation of receivables

Historical cost HUF million

Description	Trade receivables	Receivables from related parties	Receivables from other investments	Other receivables	Derivative transactions	Total receivables
31.12.2013 Closing balance	83,725	78,306	1	111,774	14,328	288,134
Of which: receivables impaired	1,166	0	0	6,905*	0	8,071
31.12.2014 Closing balance	79,979	141,022	21	18,313	46,566	285,901
Of which: receivables impaired	1,074	0	0	205	0	1,279

^{*} The original value of lent treasury shares, where impairment is accounted for, classified as other receivables amounts to HUF 6,685 million in 2013.

^{**} After repurchase of borrowed MOL shares, those were given to MOL Investment Ltd. as contribution in kind.

Impairment/Reversal of impairment

79,040

the period ended

31.12.2014

HUF million

Description	Trade receivables	Receivables from related parties	Receivables from other investments	Other receivables	Derivative transactions	Total receivables
01.01.2013 Opening balance	1,061	5	0	1,591	0	2,657
Impairment change*	(104)	(5)	0	1,180	0	1,071
Reversal of impairment change	(2)	0	0	(3)	0	(5)
31.12.2013 Closing balance	955	0	0	2,768	0	3,723
Impairment change**	(16)	0	0	(2,580)	0	(2,596)
Reversal of impairment change	0	0	0	0	0	0
31.12.2014 Closing balance	939	0	0	188	0	1,127
Net income for the period ended 31.12.2013	82,770	78,306	1	109,006	14,328	284,411
Net income for						

^{*} Increase of impairment HUF 2,951 million was slightly counterbalanced by financial settlements (HUF 1,515 million) and by write offs for receivables (HUF 365 million) in 2013.

21

18,125

46,566

284,774

141,022

^{**} Impairment in 2014 was HUF 259 million; release of impairment due to financial settlements HUF 2,642 million and due to sale of receivables HUF 213 million.

21. Short-term investments

21.1. Investment to be sold, liquidated or wound up, classified as short-term investments

HUF million

				2013		2014			
ID	Name of the company	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value	Owner- ship %	Gross book value	Accumulated impairment and reversal	Net book value
1.	TVK Italia s.r.l. Italy, Milano, Via PietroTeulie 1.	100.00	404	0	404	100.00	428	0	428
2.	E.M.S. Management Services Ltd. "ud" Cyprus, Lamaca, Artemidos ave 3.	99.99	1,139	1,006	133	99.99	1,147	1,006	141
3.	Geofizikai Szolgáltató Kft. "va" Budapest, Szántóföld u. 7- 9.	100.00	3,403	3,270	133	100.00	3,403	3,270	133
4.	Tadmor Ltd. "ud" Malta, Sliema, Bisazza Street, Regent House 52.	100.00	42	42	0	100.00	42	42	0
5.	MOL Libya Ltd. "ud" Malta, Sliema, Bisazza Street, Regent House 52.	99.99	21	21	0	99.99	21	21	0
Tota	al divested subsidiaries		5,009	4,339	670		5,041	4,339	702
1.	SEP Company Kft. "va" Budapest, Október huszonharmadika u. 18.	50.00	150	87	63	-	-	-	-
Tota	al divested joint ventures		150	87	63		-	-	-
1.	MESSER MOL Gáz Kft. * Budapest, Váci út. 117	25.00	87	1	86	-	-	-	-
2.	IN-ER Erőmű Kft. Nagykanizsa, Kölcsey F. u. 13/A	30.00	6	0	6	30.00	6	0	6
Tota	al divested associates		93	1	92		6	0	6
1.	OMV AG** Austria, Wien, Traubennstraße 5.		0	0	0		0	0	0
Tat	al divested investments		5,252	4,427	825		5,047	4,339	708

Proportion of shares and voting rights are the same in case of all above listed companies.

21.2. Impairment and reversal of impairment on short-term investments

In 2013, the closing balance of impairment on investments in affiliated companies accounted as current assets amounted to HUF 4,427 million from which HUF 4,339 million was related to subsidiaries, HUF 87 million to joint ventures, and HUF 1 million to associated company.

In 2014, impairment on investments in affiliated companies accounted as current assets decreased by HUF 87 million related to joint ventures due to finished dissolution procedure of SEP Ltd., and HUF 1 million related to associated company due to the sale of MESSER MOL Gáz Kft.

The closing value of impairment in 2014 is HUF 4,339 million that relates to subsidiaries.

^{*} Sales contract of MESSER MOL Gáz Kft. was signed in December of 2013. Mining license is given till the end of January, 2014.

^{**} OMV AG: the value of investment is under HUF 1 million (book value is HUF 74,629 as of 31.12.2014.)

22. Changes of treasury shares in the current year

Description / Title	Number of shares (pieces)	Book value of shares (HUF million)
Opening balance of treasury shares in 2013	5,147,533	85,798
Sold treasury shares	(2,649,109)	(49,902)
Lend treasury shares	(371,301)	(8,020)
Impairment of treasury shares	-	(6,776)
Derecognised reversal of impairment	-	(10,454)
Share benefit given to senior officers	(13,500)	(254)
Decreases	(3,033,910)	(75,406)
Resumed lent treasury shares	371,301	8,020
Derecognise of impairment	-	12,673
Increases	371,301	20,693
Closing total of treasury shares in 2013	2,484,924	31,085
Treasury shares contribution in kind*	(2,842,725)	(53,411)
Derecognised reversal of impairment	-	(6,249)
Share benefit given to senior officers	(13,500)	(254)
Decreases	(2,856,225)	(59,914)
Derecognise of impairment	-	23,296
Resumed lent treasury shares	371,301	5,533
Increases	371,301	28,829
Closing total of treasury shares in 2014	0	0

^{*} Establishment of MOL Investment Kft.

23. Prepayments, accruals

Details of prepayments

HUF million

Description	2013	2014
Interest receivable	6,634	2,409
Services to subsidiary	79	1,713
Other deferred income	838	533
Accrued income	7,551	4,655
Mining royalty	4,164	3,126
Prepaid rent and lease fee	1,615	1,698
Issue of long-term zero coupon bonds	1,014	701
Deferred loss on MOL shares lent*	6,417	0
Other	793	919
Prepaid costs and expenses	14,003	6,444
Total	21,554	11,099

^{*} Derecognized lent MOL shares have been given to MOL Investment Ltd. as contribution in kind.

Details of accruals

Description	2013	2014
Deferred revenues	745	113
Deferred revenues	745	113
Interest payable	14,516	14,879
Accrued personnel expenses*	5,180	8,627
Other accrued costs and expenses	955	596
Accrued costs and expenses	20,651	24,102
Emission rights received free of charge**	0	2,896
Received compensation for cost of redeemed production well and cable, caused by motorway constructions	1,851	1,296
Received development subsidy, grant	214	242
Other	287	284
Deferred income	2,352	4,718
Total	23,748	28,933

^{*} Accrual of implemented manager bonus and OTMR (Performance Management of Operative Field Working) incentives in 2014 has a temporary unfavourable effect on result of 2014.

First apply of this accrual causes duplicated loss in 2014, because incentive of 2013 is accounted (HUF 2,434 million) as a loss in the year of its payment, in 2014.

^{**} Emission quota allocation of 2013 was not established. Allocation of quotas for both 2013 and 2014 was in 2014.

Changes in equity 24.

HUF million

Description	Share capital	Share premium	Retained earnings	Tied-up reserve	Valuation reserve	Net income	Shareholders ' equity
Balance as of 01.01.2013	104,519	223,866	1,414,526	98,222	3,138	9,241	1,853,512
Transfer of net income of previous year	0	0	9,241	0	0	(9,241)	0
2013 profit after tax	0	0	0	0	0	(77,658)	(77,658)
Dividend payable	0	0	(60,000)	0	0	0	(60,000)
Change of tied-up reserve	0	0	52,310	(52,310)	0	0	0
Valuation reserve of fair valuation	0	0	0	0	(1,799)	0	(1,799)
Balance as of 31.12.2013	104,519	223,866	1,416,077	45,912	1,339	(77,658)	1,714,055
Transfer of net income of previous year	0	0	(77,658)	0	0	77,658	0
2014 profit after tax	0	0	0	0	0	120,543	120,543
Dividend payable	0	0	0	0	0	0	0
Change of tied-up reserve	0	0	37,832	(37,832)	0	0	0
Valuation reserve of fair valuation	0	0	0	0	474	0	474
Balance as of 31.12.2014	104,519	223,866	1,376,251	8,080	1,813	120,543	1,835,072

25. Breakdown of the tied up reserve

Description	2013	2014	Change
Research and development, not yet written off	2,950	2,555	(395)
Tied-up reserve of foundation and restructuring	967	752	(215)
Book value of treasury shares*	36,090	0	(36,090)
Development reserve	500	0	(500)
Other tied-up reserves**	5,405	4,773	(632)
Total tied-up items	45,912	8,080	(37,832)

^{*} Treasury shares of MOL Plc. were given as contribution in kind.

** The Company recognised tied-up reserve in an amount corresponding to the capitalised field abandonment provision included in the closing balance of property, plant and equipment (see Note 3.4.6. for further details).

26. Provisions

Provisions for contingent liabilities

HUF million

	2013 2014							71 1111111011	
Description	Opening balance	Use of provisions	Provision recognised against profit	Provision capitalised against fixed assets*	Closing balance	Use of provisions	Provision recognised against profit	Provision capitalised against fixed assets*	Closing balance
Provisions for field abandonment	101,186	6,620	4,022	2,942	101,530	2,440	3,416	561	103,067
Provisions for litigation, liabilities	9,907	2,269	1,965	-	9,603	50	1,334	-	10,887
Provisions for environmental liabilities	11,047	2,004	403	-	9,446	1,070	824	-	9,200
Provisions for retirement benefit	2,820	320	258	-	2,758	97	1,537	-	4,198
Provisions for loyalty bonus	2,814	265	289	-	2,838	289	227	-	2,776
Provisions for severance payment and termination of common agreed employment	1,403	1,403	982	•	982	982	363	-	363
Provisions for emission rights	2,876	2,876	0	-	0	0	137	-	137
Provisions for liability result from dispute of prices	0	0	3,877	-	3,877	3,877	0	-	0
Provisions recognised on pending payable mining royalty	11,130	11,130	0	-	0	0	0	-	0
Other provisions	1,463	586	158	-	1,035	391	345	-	989
Total provisions for contingent liabilities	144,646	27,473	11,954	2,942	132,069	9,196	8,183	561	131,617

^{*} See Note 3.4.6.

The environmental expenses recognised were HUF 1,914 million in 2013 and HUF 1,731 million in 2014.

27. Long-term liabilities

Details of long-term liabilities by maturity

HUF million

		Long-term				
Balance sheet item 2013	Within a year	Between one and five years	Over five years	Total		
Liabilities from bond issue	11,000	445,365	0	445,365		
Liabilities from other long-term loans	42,159	40,732	7,086	47,818		
Long-term liabilities to related parties*	0	0	106,217	106,217		
Other long-term liabilities	72	291	0	291		
Total	53,231	486,388	113,303	599,691		

HUF million

		Long-term				
Balance sheet item 2014	Within a year	Between one and five years	Over five years	Total		
Liabilities from bond issue	236,168	236,168	0	236,168		
Liabilities from other long-term loans	18,163	57,726	8,350	66,076		
Long-term liabilities to related parties*	0	127,622	0	127,622		
Other long-term liabilities		266	0	266		
Total	254,331	421,782	8,350	430,132		

^{*} Liability of loan received related to subsidiary of the Company.

The Company does not have any liabilities secured with a mortgage or similar rights.

28. Liabilities, where the repayable amount exceeds the amount received

Description	Amount	Amount repayable		Maturity
Description	received EUR	EUR	HUF million	Waturity
Short-term liabilities from bond issue	746,707,500	750,000,000	236,167.5	05.10.2015
Long-term liabilities from bond issue	743,977,500	750,000,000	236,167.5	20.04.2017

Apart from the EUR 750 million Eurobonds with fix 3.875 % interest p.a., issued on 5 October 2005, the Company issued another EUR 750 million Eurobond with 5.875 % fixed interest rate p.a. on 20 April 2010. The bonds are in the denomination of EUR 50,000 each. The notes were offered as part of a private placement in both cases and are listed on the Luxembourg Stock Exchange.

29. Short-term loans, credits

The closing balance of short-term loans amounts to HUF 32,333 million as at 31.12.2014 and HUF 42,159 million in the previous year.

The value of short-term liabilities from bond issue amounted to HUF 11,000 million in 2013, and HUF 236,168 million in 2014.

30. Breakdown of short-term liabilities to related parties

HUF million

Description	2013	2014
Liabilities to subsidiaries	108,458	97,750
Short-term loans	67,174	38,398
Liabilities from the supply of goods and services	37,906	27,946
Other liabilities*	3,378	31,406
Liabilities to joint ventures	4,200	3,643
Liabilities from the supply of goods and services	4,200	3,643
Liabilities to associated companies	2,914	3,157
Liabilities from the supply of goods and services	2,914	3,157
Total	115,572	104,550

^{*} Amount of 2014 is mainly (HUF 21.3 bn) from interim dividend from subsidiary.

31. Other short-term liabilities

Description	2013	2014
Tax and contribution liabilities	51,907	44,119
Of which: VAT	35,474	27,487
Excise duty	15,801	16,056
Liabilities of redemption claim of mining royalty*	35,226	35,226
Settlements with Magyar Szénhidrogén Készletező Szövetség	2,094	2,114
Liabilities to employees	1,937	1,906
Liabilities to the social security system	1,487	1,509
Liabilities from filling station cards and services	895	1,176
Deposit, forfeit money	416	439
Liabilities to shareholders	60,247	256
Of which: Dividend payable	60,027	52
Various other short-term liabilities	765	845
Total	154,974	87,590

^{*} In 2013 mining royalty liability of HUF 35,226 million relates to the amount reimbursed by Hungarian Government based on the judgement of General Court of European Union. This mining royalty had been paid by MOL in 2010 following the annulation of resolution of European Commission. As the European Court of Justice appealed against

the annulation made by General Court of the European Union, the amount reimbursed was presented as other payables.

32. Net sales revenues by market segments

HUF million

Market segment,		2013			2014	
region	Product	Service	Total	Product	Service	Total
European Union	497,190	3,554	500,744	491,147	5,002	496,149
Other Europe	85,479	89	85,568	90,630	176	90,806
Outside Europe	1,590	1,267	2,857	4,555	2,416	6,971
Total export	584,259	4,910	589,169	586,332	7,594	593,926
Total domestic	1,847,809	32,651	1,880,460	1,768,405	29,247	1,797,652
Total	2,432,068	37,561	2,469,629	2,354,737	36,841	2,391,578

33. Net sales revenues by core activities

From the balance of net sales revenue HUF 2,293,424 million, HUF 90,487 million and HUF 7,667 million represents the Refining & Marketing and Energy, Exploration and Production and Management Services, respectively. The excise duty amounts to HUF 436,677 million from the sales revenue of Refining & Marketing, Energy.

34. Import purchase by market segment

HUF million

Market segment,		2013			2014	
region	Product	Service	Total	Product	Service	Total
European Union	208,940	12,808	221,748	240,188	21,858	262,046
Other Europe	421,757	2,345	424,102	548,005	4,152	552,157
Outside Europe	512,764	919	513,683	389,535	1,229	390,764
Total import	1,143,461	16,072	1,159,533	1,177,728	27,239	1,204,967

The table does not contain performed but non-invoiced deliveries.

35. Other operating income and expenses

Other operating income	2013	2014
Receivables sold*	6,920	66,018
Provision used	27,473	9,196
Of which: Release of provisions for liability result from dispute of prices	0	3,877
Release of field abandonment provision	6,620	2,440
Release of environmental provision	2,004	1,070
Release of pending payable mining royalty provision	11,130	0
Release of CO2 emission rights provision (surplus emission)	2,876	0
Surplus inventory	3,427	4,255
Derecognition of impairment on receivables	1,516	2,642
Reversal of deferred income concerning emission rights received free of charge**	0	2,524

Other operating income	2013	2014
Received penalty, fine, default interest and compensation	1,009	739
Incomes from the sale of intangibles and property, plant and equipment	333	657
Reversal of impairment of intangible and tangible assets	259	1,724
Other	561	590
Total other operating income	41,498	88,345

Other operating expenses	2013	2014
Excise duty	319,200	314,741
Book value of receivables sold*	6,853	66,036
Fee to the Magyar Szénhidrogén Készletező Szövetség	12,573	12,591
Recognised impairment on short term assets	4,759	11,661
Taxes and duties paid to Government	11,855	9,834
Of which: Local business tax	7,307	7,417
Provisions recognised	11,954	8,183
Of which: Provision recognised for field abandonment	4,022	3,416
Provisions for retirement benefit	258	1,537
Provisions recognised for litigations	1,965	1,334
Provision recognised for environmental obligations	403	824
Provision recognised for severance payment and contributions	982	363
Provisions for liability result from dispute of prices	3,877	0
Depreciation, scrapping and shortage of stocks	3,532	4,166
Impairment on fixed assets	5,854	3,537
Use of emission rights	2,252	2,511
Paid penalty, fine, default interest and compensation	2,424	1,979
Grants and benefits	738	941
Net book value of intangible assets and property, plant and equipment sold	149	239
Other	517	571
Other operating expenses	382,660	436,990

^{*} Significant value of other income and other expense of receivables sold in 2014 is from assignment of dividend receivable of FGSZ Földgázszállító Zrt. (HUF 63.9 bn).

^{**} CO₂ emission rights of 2012 were surrendered from purchased quota. Emission rights received free of charge has not been allocated through the current year. CO₂ emission rights of 2014 were surrendered from quota received free of charge.

36. Other financial income and expenses

HUF million

Other financial income	2013	2014
FX gain on monetary assets and liabilities denominated in foreign currency	67,976	152,601
Of which: Not realised FX gain summarised year-end	0	81,111
Realised FX gain on cash and cash equivalents	28,879	30,129
Realised FX gain of loans and borrowings denominated in foreign currency	11,838	20,264
Realised FX gain of trade receivables denominated in foreign currency	7,259	8,574
Realised FX gain of trade payables denominated in foreign currency	18,685	6,761
Realised FX gain of other receivables denominated in foreign currency	1,063	5,536
Realised FX gain of other payables denominated in foreign currency	252	226
Gain on hedge-type and non-hedge-type derivative transactions	33,046	76,850
Other, not specified financial income	7,816	1,655
Total other financial income	108,838	231,106

Other financial expenses	2013	2014
FX loss on monetary assets and liabilities denominated in foreign currency	73,172	69,610
Of which: Realised FX loss on suppliers denominated in foreign currency	16,196	24,096
Realised FX loss on cash and cash equivalents	33,436	21,638
Realised FX loss on loans and borrowings denominated in foreign currency	12,823	14,034
Realised FX loss on other receivables denominated in foreign currency	581	4,499
Realised FX loss on trade receivables denominated in foreign currency	7,495	4,353
Realised FX loss on other payables denominated in foreign currency	350	990
Not realised FX gain summarised year-end	2,291	0
Loss on hedge-type and non-hedge-type derivative transactions	136,434	145,245
Other, not specified financial expenses*	(3,170)	6
Total other financial expenses	206,436	214,861

^{*} The negative amount affects on of previous years' self-revision revealed in 2013. (See Note 3.4.5., Change in Accounting Policy)

37. Extraordinary revenues and expenses

HUF million

Extraordinary revenues	2013	2014
Extraordinary revenues related to investments*	20,812	50,437
Non-repayable cash received	290	3,321
Other extraordinary revenues	182	48
Total extraordinary revenues	21,284	53,806

HUF million

Extraordinary expenses	2013	2014
Extraordinary expenses related to investments*	19,020	60,370
Final transfer of cash and cash equivalents	2,441	448
Other extraordinary expenses	167	170
Total extraordinary expenses	21,628	60,988

^{*} Items are in connection with liquidation, merge, dissolution, contribution in kind, capital reduction of investments. Preponderance of amount of 2013 (HUF 18,353 million) is related to the merge of Bohemia Realty Company s.r.o. to PAP Oil s.r.o. Preponderance of amount of 2014 is related to the contribution in kind in MOL Investment Kft., that has a book value of HUF 43,985 million, and value of articles of association is HUF 35,074 million.

38. Grant received for development purposes

Opening balance of grant for development purposes was HUF 256 million on 1 January 2013, and HUF 60 million was received during the year. HUF 142 million has been used from the grant for development purposes. The closing balance of grant for development purposes is HUF 174 million on 31 December 2013.

In 2014 out of the received HUF 16 million grant for development HUF 11 million has been used. With the self-revised HUF 33 million, the closing balance of 2014 is HUF 212 million to cover the usage of further developments.

39. Revenues from related parties

HUF million

Description	2013	2014
Net revenues from related parties	725,107	756,021
Net revenues from subsidiaries	719,596	754,700
Net revenues from joint ventures	4,840	378
Net revenues from associated companies	670	859
Net revenues from other related companies	1	84
Other revenues from related parties	7,017	66,121
Other revenues from subsidiaries	6,979	66,097
Other revenues from associated companies	38	24
Financial income from related parties	162,711	294,251
Financial income from subsidiaries	132,952	272,182
Financial income from joint ventures	443	1,485
Financial income from associated companies	24,161	328
Financial income from other related companies	5,155	20,256
Extraordinary income from related parties	20,812	15,324
Extraordinary income from subsidiaries	18,853	15,324
Extraordinary income from associated companies	1,959	0

40. Permanent establishment abroad

MOL Plc. owns permanent establishment in Slovakia. The name of permanent establishment is MOL Hungarian Oil and Gas Public Limited Company MOL Plc., address: Vlčie hrdlo 1, 82107 Bratislava, Slovak Republic.

MOL concluded an agreement with CM European Power Slovakia s.r.o. for engineering and construction activities; during the implementation in Bratislava the current thermal plant will be modernised and its capacity will be increased. The permanent establishment as a part of MOL Plc. is presented within the Company's balance sheet and income statement. MOL Plc.'s corporate income tax base has been adjusted with the tax based on the permanent establishment.

The total value of short-term liabilities amounts to HUF 45 million as at 31 December 2014 related to permanent establishment abroad. From this balance the VAT liability is HUF 18 million, profit tax is HUF 6 million, and liabilities of suppliers is HUF 21 million.

Result of activity in 2014 is HUF 106 million.

41. Tax liabilities

Corporate tax base

HUF million

Titles	2013	2014
Profit before taxation	(76,953)	120,677
Temporary tax base adjustments		
Tax base adjustment of depreciation	5,649	4,964
Tax base adjustment of impairment and reversal based on market valuation	5,019	1,395
Tax base adjustment of provisions made and used	(15,519)	(1,014)
Not realised FX difference of financial assets not covered by hedges and long-term liabilities	17,423	(1,318)
Tax base adjustment of impairment	2,578	(2,693)
Other tax base adjustments		
Tax base adjustments of non-repayable grants and benefits given	1,377	693
Accounted costs and expenses not relating to business activities	378	421
Explored items due to tax revisions, self-revisions	1,107	409
Tax base adjustment of fine	640	34
Other tax base adjustment	(199)	(67)
Tax base adjustment of the sale, contribution in kind, destruction or shortage of intangible assets and property, plant and equipment	(575)	(156)
50 % of received royalty revenues	(406)	(419)
100 % of research and development costs	(1,322)	(936)
Reversal of impairment on shares	0	(19,671)
Dividend received	(93,758)	(106,099)
Tax base of the permanent foreign establishment	(63)	106
Tax base of interest income abroad	0	0
Tax base	(154,498)	(3,886)

Variance of the corporate tax

Description	2013	2014	Change
Profit before taxation	(76,953)	120,677	197,630
Tax base increasing items	111,619	69,918	(41,701)
Tax base decreasing items	(189,227)	(194,375)	(5,148)
Tax base of permanent establishment	(63)	106	169
Change of corrected tax base	(154,498)	(3,886)	150,612

Description	2013	2014	Change
Calculated tax	0	0	0
Tax credit	0	0	0
Corporate tax	0	0	0

The tax payable in the P&L of 2014 include HUF 137 million Profit tax payable abroad and HUF 3 million taxes receivable related to previous years.

Profit tax payable abroad was HUF 213 million in 2013, and taxes payable related to previous years was HUF 492 million.

42. Employees

HUF million

		2013		2014			
Staff categories	Average statistical staff (persons)	Wages and salaries	Personnel- type expenses	Average statistical staff (persons)	Wages and salaries	Personnel- type expenses	
Full-time employees	5,073	39,693	5,510	4,980	42,917	6,003	
- blue-collar	2,239	11,505	2,004	2,119	10,560	1,942	
- white-collar	2,834	28,188	3,506	2,861	32,357	4,061	
Other	94	1,071	913	87	964	451	
Total	5,167	40,764	6,423	5,067	43,881	6,454	

43. Board of Directors, Supervisory Board and top management

Remuneration paid to members of Board of Directors and Supervisory Board

HUF million

		2013	2014			
Description	Board of Directors	Supervisory Board	Total	Board of Directors	Supervisory Board	Total
Honorarium	137	95	232	139	98	237

Additionally to fix benefit, members of Board of Directors have been received share bonuses of HUF 325 million in 2013, and HUF 278 million in 2014.

Shares held by the members of the Board of Directors and Supervisory Board

Description	Number of shares held			
Description	2013	2014		
Board of Directors	262,183	232,971		
Supervisory Board	39,588	39,588		
Total	301,771	272,559		

Loans given to the members of the Board of Directors and Supervisory Board

MOL Plc. did not provide any loans, advances or guarantees to its responsible executive officers in 2013 and 2014 and has no pension liabilities to its former responsible executive officers either.

44. Commitments and contingent liabilities

Capital and contractual commitments

The total value of capital commitments as of 31 December 2014 was HUF 6,364 million. Capital commitments relate to obligations to purchase of tangible and intangible assets.

Gas Purchases Obligation, Take or Pay Contract

MOL Plc. has concluded a long-term gas purchase contract with MET Zrt. in order to ensure the continuous natural gas supply of the Group's plants. According to the agreement, contracted volumes have been set for each year for the period ending in 2015 but the volumes for the actual period are subject to annual renegotiation with the supplier. The major part of the renegotiated yearly contracted volumes are under take-or-pay commitment (200 mcm as of 31 December 2014).

Operating lease liabilities

At the end of 2013 the operative lease liability of the Company amounts to HUF 8 million. This amount is due within one year.

The Company has no operative lease liability in 2014.

Guarantees

Form of liability	Currency	Amount
Guarantee	EUR	45,350,574
Guarantee	RON	54,189,389
Guarantee	USD	18,056,220
Comfort letter	EUR	-
Comfort letter	USD	37,500,000
Parent company guarantee	USD	2,307,984,605
Parent company guarantee	EUR	404,095,744
Parent company guarantee	GBP	6,083,363
Parent company guarantee	CZK	940,000,000
Parent company guarantee	HUF	36,071,000

The Company has given comfort letter with guarantees without any limit for MOL Commodity Trading Kft. and Panfora Oil&Gas s.r.l. and IES S.p.A. subsidiaries.

Emission rights (CO₂ allowances) futures

The off balance sheet item liability of emission rights is EUR 18,000, receivables of emission rights is EUR 3,942,000 as of 31 December 2014.

Legal cases

The Company has off balance sheet item receivables of legal cases HUF 1,764 million as of 31 December 2013, and HUF 3,440 million as of 31 December 2014.

45. Effect of fair valuation

Fair valuation differences in assets and liabilities subject to fair valuation

	1			1	1	1	HUF MIIIION
		Cash	flow	P&L i	mpact		
Description	2013 Closing balance	Changes of historical value	Exercise option	Revenues from financial transac- tions	Expenses of financial transac- tions	Equity impact	2014 Closing balance
Option for MOL shares	10,849	(1,083)	0	6,807	11,292	0	7,447
FX transactions	6	0	0	0	6	0	0
Commodity transactions	0	0	0	19,252	0	0	19,252
Non-hedge derivative transactions	10,855	(1,083)	0	26,059	11,298	0	26,699
Positive valuation of FX hedge transactions	9	0	0	0	9	0	0
Positive valuation of hedge transactions	68	0	0	0	68	0	0
Positive valuation of Cash-flow hedges	3,396	0	0	0	0	16,471	19,867
Hedge derivative transactions	3,473	0	0	0	77	16,471	19,867
Positive valuation difference of derivative transactions	14,328	(1,083)	0	26,059	11,375	16,471	46,566
Liabilities from Swap Agreement	83,693	(7,245)	0	0	37,873	0	114,321
Fair valuation difference of other long-term liabilities	83,693	(7,245)	0	0	37,873	0	114,321
Option for MOL shares	24,985	0	(15,728)	0	38,974	0	48,231
Share swap	979	0	0	0	423	0	1,402
FX transactions	7	0	0	7	0	0	0
Commodity transactions	3	0	0	0	19,567	0	19,570
Non-hedge derivative transactions	25,974	0	(15,728)	7	58,964	0	69,203
Negative valuation of FX hedge transactions	68	0	0	68	0	0	0
Negative valuation of hedge transactions	9	0	0	9	0	0	0

		Cash	sh flow Po		P&L impact		
Description	2013 Closing balance	Changes of historical value	Exercise option	Revenues from financial transac- tions	Expenses of financial transac- tions	Equity impact	2014 Closing balance
Negative valuation of Cash-flow hedges	2,057	0	0	0	0	(15,997)	18,054
Hedge derivative transactions	2,134	0	0	77	0	(15,997)	18,054
Negative valuation difference of derivative transactions	111,801	(7,245)	(15,728)	84	96,837	(15,997)	201,578

Financial instruments subject to fair valuation

Description (receivables)	Purchase value	Valuation difference	Fair value
Option for MOL shares	1,224	6,223	7,447
Commodity transactions	0	19,252	19,252
Non-hedge derivative transactions	1,224	25,475	26,699
Positive valuation of Cash-flow hedges	0	19,867	19,867
Hedge derivative transactions	0	19,867	19,867
Positive valuation difference of derivative transactions	1,224	45,342	46,566

Description (liabilities)	Purchase value	Valuation difference	Fair value
Liabilities from Swap Agreement	(25,869)	140,190	114,321
Other long-term liabilities	(25,869)	140,190	114,321
Option for MOL shares	0	48,231	48,231
Share swap	0	1,402	1,402
Commodity transaction	0	19,570	19,570
Non-hedge derivative transactions	0	69,203	69,203
Negative valuation of Cash-flow hedges	0	18,054	18,054
Hedge derivative transactions	0	18,054	18,054
Negative valuation difference of derivative transactions	(25,869)	227,447	201,578

Open derivatives on the balance sheet date

HUF million

Description	Subject of transaction	Transaction value /volume	Result not settled	Expected effect on cash flow
Option for MOL shares	Call and/or put option to MOL shares	11,430,162	(26,714)	(173,499)
Share swap	MOL share swap	5,010,501	(422)	0
Liability from Swap Agreement		-	(37,873)	0
FX transactions	FX risk hedging	-	1	0
Commodity transactions	Commodity price risk hedging	-	(315)	0
Non-hedge derivative transactions		-	(65,323)	(173,499)
Total derivative transactions		-	(65,323)	(173,499)

Maturity of derivative transactions:

Options for MOL shares: ING – 24 November 2015,

CA CIB – 9 December 2015, Unicredit – 10 February 2015.

Share swap: 11 July 2017

Liability regarding to Swap contract: without maturity, or tied to bond.

FX and commodity transactions: 31 December 2015.

Effectiveness of hedges

HUF million

Description	Hedging	Amount		
Description	effectiveness (%)	P&L	Equity	
Cash-flow hedges	100	1,554	1,813	
Fair valuation hedges	100	5,934	0	

Derivative transactions closed in the current year

		Currei	nt year		Effect on
Description	Subject of transaction	Results settled financially	Results not settled financially*	Total effect on profit	cash
Option for MOL share	Call and put option to MOL shares	(16,746)	0	(16,746)	(15,728)
Share swap	MOL share swap	0	0	0	0
FX transaction	FX risk hedge	(5)	0	(5)	0
Commodity transaction	Commodity price risk hedge	389	140	529	0
Non-hedge derivative transactions		(16,362)	140	(16,222)	(15,728)
Total derivative transactions		(16,362)	140	(16,222)	(15,728)

Profit effect of derivative transactions in the current year

HUF million

Description	Results settled in the current year	Result not settled	Total profit effect
Open derivative transactions	0	(65,323)	(65,323)
Closed derivative transactions	(16,362)	140	(16,222)
Total	(16,362)	(65,183)	(81,545)
Of which: Other financial income	45,254		
Other financial expense	126,799		

Securities accounted under fair valuation

HUF million

Description	Unit (pieces)	Nominal value	31.12.2014 fair value	Fair valuation difference accounted in financial income
Securities	695,019,963	207,658	221,646	13,988

Securities contain government securities denominated in EUR.

46. MOL Plc.'s securities offered as security deposit on 31 December 2014

On 31 December 2014, MOL Plc. did not have any shares placed as a security deposit.

47. Events after the preparation of balance sheet date

MOL Hungarian Oil and Gas Public Limited Company placed a voluntary bid of HUF 4,984 per share on 13 January 2015. to registered shares that represents the right to vote issued by Tiszai Vegyi Kombinát Public Limited Company, that are not owned by MOL. The voluntary bid was approved by Magyar Nemzeti Bank on 2 February 2015.

MOL Hungarian Oil and Gas Public Limited Company ("MOL") hereby informed the capital market's participants that the option rights regarding 4,080,496 pieces of MOL Series "A" Ordinary shares ("Shares") under the share option agreements, concluded between UniCredit Bank AG ("UniCredit") and MOL on 7 February 2013, and extended for one year as of the effective date of 10 February 2014, are expected to be cash settled in respect of all the Shares on 13 February 2015. Under the Share Purchase Agreement concluded among MOL Investment Kft., UniCredit and MOL on 27 January 2015 the number of MOL shares to be sold is 1,300,000. Simultaneously, under the share option agreements concluded among MOL and UniCredit, MOL received American call options and UniCredit received European put options regarding 5,380,496 pieces of MOL shares on 13 February 2015. As a result of the transactions MOL owns directly and indirectly 1,542,147 "A" Series and 578 "C" Series MOL

As a result of the transactions MOL owns directly and indirectly 1,542,147 "A" Series and 578 "C" Series MOL Ordinary shares.

^{*} Result not settled financially includes result of deals which are closed until the balance sheet date but the financial settlement will be after that date. Corresponding receivables and liabilities are presented within the other receivables and other short-term liabilities.

48. Licensed electricity trading activity

In order to achieve the Company's aims, MOL Plc. has started electricity trading activity and connected services on 1 March 2011 in line with legal environment. The Company mainly concentrates on fulfilling the electrical energy requirements of MOL-group utilizing the synergies of purchases and other electricity trading activities.

The electricity trading activity of MOL Plc. is in effect under Act LXXXVI of 2007 on Electricity (hereafter "Vet."). On the basis of Vet., the Company is classified as horizontally integrated electricity enterprise, therefore is obliged to present the licensed activity in the Supplementary Notes as an independent activity.

The presentation of the equity and financial position of the licensed electricity trading activity based on the company's internal regulation prepared as "Regulation on Accounting Separation of Electricity Trading Activity". The separation methodology of MOL Plc.'s licensed activity conforms to law and legal rules, as well as the accounting rules and controlling principles of the Company.

The licensed activity reports include the Balance Sheet ("A" version) and Profit and Loss account with total cost method ("A" version) as presented in appendix of the Accounting Act.

The year-ended Annual Report is prepared on the basis of actual data (actual naturals, actual comparison basis).

Principles of activity separation based on law:

- principle of completeness
- principle of transparency and simplicity principle
- principle of going constancy
- principle of continuity
- principle of consistency
- principle of matching
- principle of cost-benefit

The activity separation based on artificial separation method does not provide a totally balanced Balance Sheet. That is the reason why the required balance between assets and liabilities prescribed by accounting law provided by a technical balancing line on the liability side of Balance Sheet.

Principles of activity separation on the basis of business rationality

- The purchased and consumed electrical energy are presented in the Profit and Loss account among incomes and expenditures as purchased for trading, or rather sold to third parties by the Company.
- The services used at MOL Plc. are presented as services provided by third parties and these internal transfer accounts are recorded in the appropriate P&L lines. The amounts recorded in the proper P&L account equals the value of recorded internal performance accounted in the internal accounting system of MOL Plc.

The Company prepares the activity separation annually for the whole reporting period. The itemised revision and the separation of expenditures and assets are not prepared on monthly basis.

Method of separation:

The regulation of separation and the method are established by principles mentioned below. During the elaboration of detailed separation rules, the possibilities of the applied accounting system (SAP) in MOL Plc. and the principle of cost-benefit were taken into account.

1. Directly related Cost centres/Profit centres of the licensed electricity trading activity

Cost centres/Profit centres related directly to the licensed activity shall be recorded directly. In the course of separation the main goal is to account the significant part of assets, liabilities, incomes and costs/expenditures reported directly as licensed activity. The direct items shall be maximised with proper assignment of costs object and the indirect ones shall be minimised.

- 2. <u>Indirectly related Cost centres/Profit centres of the licensed electricity trading activity</u>
 Separation of indirect items is prepared by appropriate determined comparison method. Assets, liabilities, incomes and costs, expenditures not related directly to the licensed activity shall be separated on the basis of appropriate determined comparison method or itemised examination. If the internal service item is appropriate to licensed activity in connection of items separable, the procedure of that shall be applied.
- 3. Non-related Cost centres/Profit centres of the licensed electricity trading activity

 Based on the activity and organisation structure of the Company, there are some assets, liabilities, incomes and costs, expenditures not related to the licensed activity at all. These shall be left out of consideration during the separation process.

Licensed electricity trading activity

Balance Sheet, asset side

Code	Description	2013	2014
	·		-
Α.	NON-CURRENT ASSETS	0	0
I.	INTANGIBLE ASSETS	0	0
1.	Capitalised cost of foundation and restructuring	0	0
2.	Capitalised research and development cost	0	0
3.	Property rights	0	0
4.	Intellectual property	0	0
5.	Goodwill	0	0
6.	Advances on intellectual property	0	0
7.	Revaluation of intangible assets	0	0
II.	PROPERTY, PLANT AND EQUIPMENT	0	0
1.	Land and building and related property rights	0	0
2.	Plant, machinery and vehicles	0	0
3.	Other equipment, fixtures and vehicles	0	0
4.	Livestock	0	0
5.	Assets under construction	0	0
6.	Advances on assets under construction	0	0
7.	Revaluation of property, plant and equipment	0	0
III.	NON-CURRENT FINANCIAL INVESTMENTS	0	0
1.	Long-term investments	0	0
2.	Long-term loans to related parties	0	0
3.	Other long-term investments	0	0
4.	Long-term loans to other investments	0	0
5.	Other long-term loans	0	0
6.	Long-term debt securities	0	0
7.	Revaluation of financial investments	0	0
8.	Fair valuation difference of financial investments	0	0

Licensed electricity trading activity

Balance Sheet, asset side

data				
Code	Description	2013	2014	
В.	CURRENT ASSETS	5,453	7,622	
l.	INVENTORIES	0	49	
1.	Raw materials and consumables	0	0	
2.	Unfinished production and semi-finished products	0	0	
3.	Grown, fattened and other livestock	0	0	
4.	Finished products	0	0	
5.	Merchandises	0	49	
6.	Advances on stocks	0	0	
II.	RECEIVABLES	5,453	7,573	
1.	Receivables from the supply of goods and services (customers)	718	1,010	
2.	Receivables from related parties	1,020	830	
3.	Receivables from other investments	0	0	
4.	Receivables from bills of exchange	0	0	
5.	Other receivables	3,715	5,733	
6.	Fair valuation difference of receivables	0	0	
7.	Positive valuation difference of derivative transactions	0	0	
III.	SECURITIES	0	0	
1.	Investments in related parties	0	0	
2.	Other investments	0	0	
3.	Treasury shares	0	0	
4.	Debt securities for trading purposes	0	0	
5.	Fair valuation difference of securities	0	0	
IV.	CASH AND CASH EQUIVALENTS	0	0	
1.	Cash and cheques	0	0	
2.	Bank accounts	0	0	
C.	PREPAYMENTS	0	4	
1.	Accrued income	0	4	
2.	Prepaid cost and expenses	0	0	
3.	Deferred expenses	0	0	
TOTAL	ASSETS	5,453	7,626	

Licensed electricity trading activity

Balance Sheet, liability side

	data in nor mini				
Code	Description	2013	2014		
D.	SHAREHOLDERS' EQUITY	2,214	3,462		
I.	SHARE CAPITAL	0	62		
II.	Of which: treasury shares at nominal value	0	0		
III.	REGISTERED BUT UNPAID CAPITAL (-)	0	133		
IV.	SHARE PREMIUM	557	1,275		
V.	RETAINED EARNINGS	0	5		
VI.	TIED-UP RESERVE	0	0		
1.	VALUATION RESERVE	0	0		
2.	Revaluation adjustment reserve	0	0		
VII.	Fair valuation reserve	718	(173)		
VIII.	NET INCOME FOR THE PERIOD	939	2,160		
E.	PROVISIONS	0	0		
1.	Provisions for expected liabilities	0	0		
2.	Provisions for future expenses	0	0		
3.	Other provisions	0	0		
F.	LIABILITIES	2,899	3,628		
I.	SUBORDINATED LIABILITIES	0	0		
1.	Subordinated liabilities to related parties	0	0		
2.	Subordinated liabilities to other investment	0	0		
3.	Subordinated liabilities to third parties	0	0		
II.	LONG-TERM LIABILITIES	0	0		
1.	Long-term loans	0	0		
2.	Convertible bonds	0	0		
3.	Liability from bond issue	0	0		
4.	Liabilities from capital investment and development loans	0	0		
5.	Liabilities from other long-term loans	0	0		
6.	Long-term liabilities to related parties	0	0		
7.	Long-term liabilities to other investments	0	0		
8.	Other long-term liabilities	0	0		

Licensed electricity trading activity

Balance Sheet, liability side

Code	Description	2013	2014
III.	SHORT-TERM LIABILITIES	2,899	3,628
1.	Short-term borrowings	0	0
	Of which: convertible bonds	0	0
2.	Short-term loans	0	22
3.	Advances from customers	0	0
4.	Liabilities from the supply of goods and services (suppliers)	2,254	3,102
5.	Bills of exchange	0	0
6.	Short-term liabilities to related parties	68	1
7.	Short-term liabilities to other investments	0	0
8.	Other short-term liabilities	577	503
9.	Fair valuation difference of liabilities	0	0
10.	Negative valuation difference of derivative transactions	0	0
G.	ACCRUALS	340	536
1.	Deferred revenues	0	0
2.	Accrued cost and expenses	340	536
3.	Other deferred income	0	0
TOTA	AL SHAREHOLDERS' EQUITY AND LIABILITIES	5,453	7,626

Licensed electricity trading activity

Profit and Loss Account

	data iii i ii			
Code	Description	2013	2014	
01.	Net domestic sales revenue	28,334	28,300	
02.	Net export sales revenue	3,988	2,392	
l.	NET SALES REVENUES	32,322	30,692	
03.	Changes in own produced inventory	0	0	
04.	Work performed by the enterprise and capitalised	0	0	
II.	CAPITALISED OWN PERFORMANCE	0	0	
III.	OTHER OPERATING INCOME	0	0	
	of which: reversed impairment	0	0	
05.	Raw material costs	0	0	
06.	Value of services used	157	449	
07.	Other services	17	10	
08.	Cost of goods sold	31,090	30,005	
09.	Value of services sold (intermediated)	0	0	
IV.	MATERIAL EXPENSES	31,264	30,464	
10.	Wages and salaries	49	47	
11.	Other personnel expenses	4	10	
12.	Tax and contributions	15	14	
٧.	PERSONNEL EXPENSES	68	71	
VI.	DEPRECIATION	2	1	
VII.	OTHER OPERATING EXPENSES	185	229	
	of which: impairment	0	0	
A.	PROFIT OR LOSS FROM OPERATING ACTIVITIES	803	(73)	

Licensed electricity trading activity

Profit and Loss Account

Code	Description	2013	2014
13.	Received (due) dividend	0	0
	of which: received from related parties	0	0
14.	Gain from the sale of investments	0	0
	of which: received from related parties	0	0
15.	Interest and exchange rate gains on financial investments	0	0
	of which: received from related parties	0	0
16.	Other received (due) interest and interest-type revenues	0	0
	of which: received from related parties	0	0
17.	Other revenues of financial transactions	527	212
	of which: fair valuation difference	0	0
VIII.	TOTAL FINANCIAL INCOME	527	212
18.	Exchange rate loss on financial investments	0	0
	of which: to related parties	0	0
19.	Interest and interest-type expenses	0	0
	of which: to related parties	0	0
20.	Impairment on investments, securities, bank deposits	0	0
21.	Other financial expenses	421	311
	of which: fair valuation difference	0	0
IX.	TOTAL FINANCIAL EXPENSES	421	311
B.	FINANCIAL PROFIT OR LOSS	106	(99)
C.	ORDINARY BUSINESS PROFIT	909	(172)
X.	Extraordinary revenues	0	0
XI.	Extraordinary expenses	23	1
D.	EXTRAORDINARY PROFIT OR LOSS	(23)	(1)
Ei	PROFIT BEFORE TAXATION	886	(173)
XII.	Income tax	168	0
F.	PROFIT AFTER TAXATION	718	(173)
22.	Use of retained earnings for dividend	0	0
23.	Approved dividend and profit share	0	0
G.	NET INCOME FOR THE PERIOD	718	(173)